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DISTRIBUTION ANTA FE ILE J.S.G.S. AND OFFICE RANSPORTER OIL / GAS / DPERATOR PRORATION OFFICE Speciator E1 Paso Natural Gas Commoditions P. O. Box 990, Farmingt Recompletion Change in Ownership	REQUEST FO A AUTHORIZATION TO TRANS .	Other (Please explain)	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 S
change of ownership give name			
23	Basin Dakot Greet From The S Line	and 820 Feet From Th	PRATE LEEU OUZ
DESIGNATION OF TRANSPORT Name of Authorized Transporter of City El Paso Natural Gas Con Name of Authorized Transporter of Cast El Paso Natural Gas Cor If well produces oil or liquids, give location of tanks.	er of oil and natural gas or Condensate (X) mpany nghead Gas or Dry Gas (X) mpany Unit Sec. Twp. Ege. I 23 31N 14W	P. O. Box 990, Farmin Address (Give address to which approve P. O. Box 990, Farmin Is gas actually connected? When	ngton, NM 87401 ed copy of this form is to be sent) ngton, NM 87401
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Completion Date Spudded 01-20-75	Date Compl. Ready to Prod. 03-04-75 Name of Producing Formation	X Total Depth 6016' Top X!I/Gas Pay	P.B.T.D. 6002 † Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 5712' GL Perforations 5784', 5794', 5804', 5	<u>Dakota</u> 843', 5856', 5867', 5901	5784 ', 5914', 5936', 5966'	5902 Depth Casing Shoe
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	8 5/8''	211'	182 cu. ft.
12 1/4'' 7 7/8''	4 1/2" 2 3/8"	6016' 5902'	1152 cu. ft. Tubing
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be af able for this de Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, Sump. gas li	Choke Size
		/ Wr. 35.64	· /
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate WGTX 3 hour	1 p
1813 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (shut-in)	1 (Shut-in)	60 API Choke Size 3/4" Variable
Calc. A.O.F. CERTIFICATE OF COMPLIAN	1640 CE	OU CONSERV	ATION COMMISSION
I hereby certify that the rules and Commission have been complied above is true and complete to the Drilling Clerk March 19, 1975	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	TITLE This form is to be filed in If this is a request for allowell, this form must be accomptests taken on the well in accomptests taken on the well in accomptests taken on new and recompleted to the series or number, or transport number	COMPHENTION DIST. #5 compliance with RULE 1104. by wable for a newly drilled or deepend seried by a tabulation of the deviation or deepend ordance with RULE 1:1. that be filled out completely for allowed.