

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIRT REEV. ☐ Other _____

3. NAME OF OPERATOR
El Paso Natural Gas Company

4. ADDRESS OF OPERATOR
P. O. Box 990, Farmington, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **850'S, 865'E**
At top prod. interval reported below
At total depth

RECEIVED

JUL 10 1975

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

6. LEASE DESIGNATION AND SERIAL NO.

NM01594

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

Kelly A

10. WELL NO.

6

11. FIELD AND POOL, OR WILDCAT

Undes PC

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec. 15, T-31-N, R-10-W
N.M.P.M.**

13. COUNTY OR PARISH

San Juan

14. STATE

New Mexico

15. PERMIT NO.

DATE ISSUED

16. DATE REACHED

02-03-75

17. DATE COMPL. (Ready to prod.)

07-01-75

18. ELEVATIONS (DF, RKB, RT, QN, ETC.)*

6247' GL

19. ELEV. CASINGHEAD

20. DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

3259'

22. IF MULTIPLE COMPL., HOW MANY*

6247' GL

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3268

24. INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

21-44' (PC)

25. WAS DIRECTIONAL SURVEY MADE

No

26. ELECTRIC AND OTHER LOGS RUN

SP; FHC-GR; Temp. Survey

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 7/8"	24#	259'	12 1/4"	165 cu. ft.	
7 7/8"	6.4#	3268'	7 7/8" and 6 3/4"	1028 cu. ft.	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
Tubingless		

28. INFORMATION RECORD (Interval, size and number)

**24', 3025', 3026', 3040', 3042'
3044' with a total of 6 holes.**

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3024-3044'	30,000# sand; 30,000 gal wt

PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Shut in

DATE TEST	HOURS TESTED	CHOKED SIZE	PROD'N. TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-01-75	3 hours	3/4"					
FORM. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	SI 927						

3847-AOF/MCF/D

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

J. B. Goodwin

31. LIST OF ATTACHMENTS

32. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **J. B. Goodwin**

DATE **July 7, 1975**

*(See Instructions and Space for Additional Data on Reverse Side)