

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
850' FSL, 865' FEL, Sec.15, T-31-N, R-10-W, NMPM

5. Lease Number
NM-01594
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Kelly A #6
9. API Well No.
30-045-21616
10. Field and Pool
Blanco Pictured Cliffs
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Bradenhead repair

13. Describe Proposed or Completed Operations

It is intended to repair the bradenhead on the subject well according to the attached procedure and wellbore diagram.

RECEIVED
MAY 18 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LWD5) Title Regulatory Affairs Date 5/10/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **APPROVED**

MAY 15 1995

DISTRICT MANAGER

WORKOVER PROCEDURE - BRADENHEAD REPAIR

KELLY A # 6
Blanco Pictured Cliffs
SE/4 Sec. 15, T31N, R10W
San Juan Co., New Mexico
DPNO 43960A

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location.
2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU daylight pulling unit. NU bloore line to blow pit.
3. Blow well down. Control well with 1% KCl water as needed. NU Bowen BOP's (Call district tools at 326-9853). Test and record operation of BOP's.
4. Set sand plug with 9 sx. (Top of plug at 2980'.) Test casing to 1000 psig.
5. Run cement bond log (with 1000 psig pressure). TOC is estimated at 2550' per temperature survey. Contact Operations Engineer for design of squeeze cement.
6. Perforate 2 squeeze holes 20' above TOC. Establish rate down casing and into perforations with bradenhead valve open. If circulation is established to surface, circulate hole clean.
7. Mix and pump cement slurry with turbulent flow behind pipe. Displace cement, close bradenhead valve and squeeze cement into perforations (max pressure 1000 psi). WOC 12 hours (overnite).
8. TIH with 2 3/8" bit and 1 1/4" workstring (Optimum torque on 1 1/4" Homco Slimline drillpipe is 650 ft-lb.), and drill out cement. Pressure test casing to 1000 psig. Test bradenhead for flow. Re-squeeze as necessary to hold pressure, or to stop bradenhead flow.
9. CO to PBTD (3259') with air. Blow well clean and gauge production. POOH and LD workstring.
10. ND BOP's and NU wellhead. Obtain final gauge.
11. Release rig.

Recommend: _____
Operations Engineer

Approve: W.S. Simon
Drilling Superintendent

Contacts:	Cement	Halliburton	325-3575
	Wireline	Schlumberger	325-5006
	Operations Engineer	Larry Dillon	326-9714

PERTINENT DATA SHEET

5/10/95

WELLNAME: Kelly A #6				DP NUMBER: 43960A PROP. NUMBER: 012576301																														
WELL TYPE: Pictured Cliffs				ELEVATION: GL: 6247' KB: 6257'																														
LOCATION: 850' FSL, 865' FEL Sec. 15, T31N, R10W San Juan County, NM				INITIAL POTENTIAL: 3,847 MCF/D AOF INITIAL SITP: 927 psig 6/19/75 LAST AVAILABLE SITP: 386 psig 7/25/84																														
OWNERSHIP: GWI: 37.5000% NRI: 31.2500% SJBT: 0.0000%				DRILLING: SPUD DATE: 1/29/75 COMPLETED: 7/1/75 TOTAL DEPTH: 3268' PBD: 3259'																														
<table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left; border-bottom: 1px solid black;">CASING RECORD:</th> <th style="text-align: left; border-bottom: 1px solid black;">HOLE SIZE</th> <th style="text-align: left; border-bottom: 1px solid black;">SIZE</th> <th style="text-align: left; border-bottom: 1px solid black;">WEIGHT</th> <th style="text-align: left; border-bottom: 1px solid black;">GRADE</th> <th style="text-align: left; border-bottom: 1px solid black;">DEPTH</th> <th style="text-align: left; border-bottom: 1px solid black;">EQUIP.</th> <th style="text-align: left; border-bottom: 1px solid black;">CEMENT</th> <th style="text-align: left; border-bottom: 1px solid black;">TOC</th> </tr> </thead> <tbody> <tr> <td></td> <td>12 1/4"</td> <td>8 5/8"</td> <td>24#</td> <td>J55</td> <td>259'</td> <td></td> <td>140 sx</td> <td>Circ. to surf.</td> </tr> <tr> <td></td> <td>7 7/8" / 6 3/4" (Reduce hole @ 1401')</td> <td>2 7/8"</td> <td>6.4#</td> <td>J55</td> <td>3268'</td> <td>NUE, 10Rd, latch down baffle @ 3259', exp. check valve @ 3268' Tested csg. to 4000#--ok.</td> <td>1st stage: 390 sx</td> <td>2550' (TS) (Lost circ.)</td> </tr> </tbody> </table>								CASING RECORD:	HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC		12 1/4"	8 5/8"	24#	J55	259'		140 sx	Circ. to surf.		7 7/8" / 6 3/4" (Reduce hole @ 1401')	2 7/8"	6.4#	J55	3268'	NUE, 10Rd, latch down baffle @ 3259', exp. check valve @ 3268' Tested csg. to 4000#--ok.	1st stage: 390 sx	2550' (TS) (Lost circ.)
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LOGGING: I-ES, GR-Density, TS																																		
PERFORATIONS 3024', 3025', 3026', 3040', 3042', 3044' - (6 Holes)																																		
STIMULATION: 33,684 gals. water w/ sand, 30,000# 20/40 sand																																		
WORKOVER HISTORY: None.																																		
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Kelly A # 6

CURRENT -- 5-3-95

Blanco Pictured Cliffs

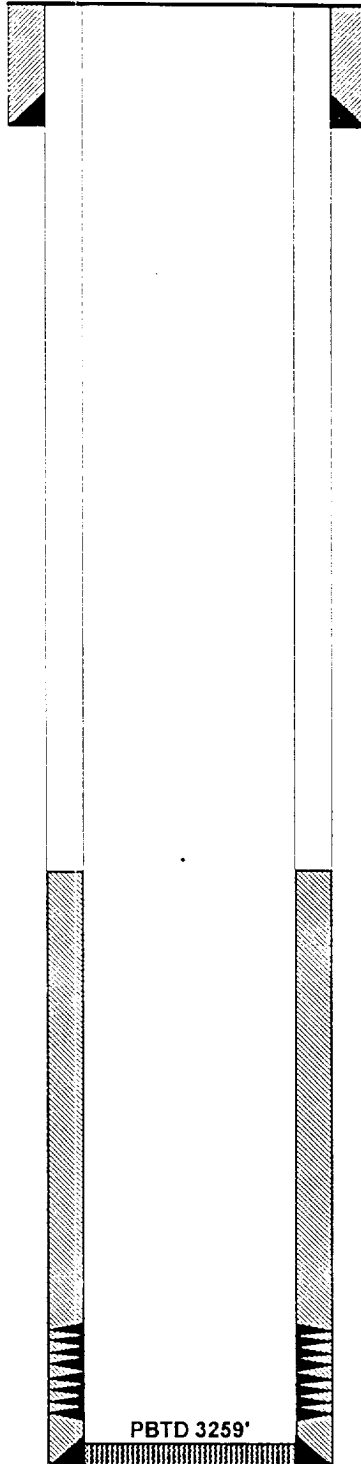
DPNO: 43960A

860' FSL, 865' FEL,

Section 15, T-31-N, R-10-W, San Juan County, NM

Spud: 01-29-75

Completed : 07-01-75



Ojo Alamo @ 1445'

8 5/8", 23#, J55 Surface Csg. set @
259'. Circ. w/ 140 sx cmt. Circ. cmt.
to surface

Ojo Alamo @ 1445'

Kirtland @ 1555'

TOC @ 2550' (TS)

Fruitland @ 2680'

Pictured Cliffs @ 3020'

Lewis @ 3235'

6 holes - 3024', 3025', 3026', 3042',
3044'

2 7/8", 6.4#, J55 csg set @ 3268'
Total cmt. 390 sx.

TD 3268"