(If

SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

reverse side)

5. LEASE DESIGNATION AND SERIAL NO

UNITED STATES				
DEPARTMENT OF THE INTERIOR				
and action curvey				

GEOLOGICAL SURVEY	M-00-C-1420-1709
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Ntn. Ute
DRILL X DEEPEN DEEPEN PLUG BACK	7. UNIT AGREEMENT NAME
b. TYPE OF WELL  OIL  WELL  OTHER Dakota Fildcations  MULTIPLE ZONE  MULTIPLE ZONE	8. FARM OR LEASE NAME Ute Mtn. Ute
Robert C. Anderson  3. ADDRESS OF OPERATOR Suite 910 - National Foundation 61dg.	9. WELL NO.
3535 N.W. 58th. St. Oklahoma City. Okla. 73112	10. FIELD AND POOL, OR WILDGAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1930 Feet North of the South line and 660 feet  East of the West line of Section 14 - Twp. 31 M-R16W.  At proposed prod. zone  Same	N.M.P.M.
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*	Sen Juan New Mexico

17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT 660 Feet LOCATION TO SEASON PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 640 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. On this lease. 19. PROPOSED DEPTH 2550 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5686 GR

22. APPROX. DATE WORK WILL START\* December 20. 1974

23.	PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT		
9 7/8"	7"	20#	500	225sx. (Gir. to surface).		
6 1/4"	4 1/2"	9.5#	(At proposed	depth) (Amount to protect		
producer)	2 3/8" Tub.	4.7#J-55	(At producing	deoth).oil or gas zones).		

It is proposed to drill a 2550 foot Dakota "ildcat test at the above captioned location in the following manner:

9 7/8" surface hole will be rotary-mud drilled to approx. Cepth of 500 feet and 7" surface casing set at this depth with cement circulated to surface. A 6 1/4" hole then to be rotary-air drilled to the proposed death. Blow out preventer will be installed and in use during drilling operations under surface casing. If necessary, due to excess water, hole will be converted from air drilling to mud drilling. All drilled formations are to be carefully tested as would any prudent operator.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any,

SIGNED Clahton B. Jacon Ashton B. Geren. Jr.	A TITLE	Agent for:	December 1	<u>[2, 1974</u>
(This space for Federal or State office use)				
PERMIT NO.		<b>АРРВОУТЬ ВАТР</b>	,	<del></del> -
APPROVED BY	TITLE	Cu É.	DATE	
1 276		7 1974		
Jest Antigon (				
Section 1 to 1				

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

女 U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distanc	es must be from the ou	iter boundaries o	the Section.	
Operator value	راق بعداد الأخوا المستعد		Lease			Well No.
Janes Robert	- Wilden	erson	TIta	Mtn. Ute		۱ -
Unit Letter	Section	Township .	Ran		County	
	1			•	1	
L	14	31N	]	L6W	San Juan	
Actual Footage Loc	cation of Well:					
1980	feet from the $S$	outh	line and 660	fe	et from the West	line
Ground Level Elev.	Producing F		Pool	- 10	et nom me Weat	Dedicated Acreage:
•	Pavic	Tu	1.00.		• • • • • • • • •	
<u>5686</u>	1.47.0	· · · · · · · · · · · · · · · · · · ·	L		ilacat -	40 Acres
1. Outline th	e acreage dedi	cated to the s	subject well by co	olored pencil	or hachure marks	on the plat below.
	nan one lease i nd royalty).	s dedicated t	o the well, outling	e each and id	entify the ownersl	hip thereof (both as to working
			ership is dedicate orce-pooling.etc?	d to the well,	have the interest	ts of all owners been consoli-
Yes	No If	answer is "ye	s;" type of consol	idation	· · · · · · · · · · · · · · · · · · ·	
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It answer	is 'no,' list the	e owners and	tract descriptions	which have a	ctually been cons	solidated. (Use reverse side of
	f necessary.)					
No allowal	ole will be assid	ned to the wel	l until all interes	ts have been	consolidated (by	communitization, unitization,
						been approved by the Commis-
	ing, or otherwis	eyor until a ne	m-standard unit, e	minating su	en interests, has	been approved by the Commis-
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