

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

NOTICES AND REPORTS ON WELLS
Proposals to drill or to deepen or plug back to a different reservoir.
APPLICATION FOR PERMIT—" for such proposals.)

SUN-
(Do not use "OTHER")

Anderson

1. OIL WELL
OR The Summit Bldg.-Suite 411
Ave. Oklahoma City, Oklahoma 73112
2. WELL (Report location clearly and in accordance with any State requirements.)
1980' FSL - 660' FWL
Sec. 14- Twp. 31N-R16W

RECEIVED

NOV 31 1983

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5690 KB 5686 GR

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
M-00-C-1420-1709
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mtn. Ute

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Ute Mtn. Ute

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Straight Canyon Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14-Twp. 31N-R16W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) * Increased water production to the well bore from the Dakota
pay section has caused economic gas production to cease. Since the gas section
at the time of completion was very thin and in close proximity to indicated
water below, successful repair by squeezing and re-perforating does not seem
to be a likely solution. Reasonable effort has been made to maintain gas
production without success; therefore, it is proposed to plug and abandon the
above captioned well in the following manner:

1). A 100' (8 sx.- 9.44 cu.ft. Cl "B" Cement) plug set in 4 1/2" csg. from
2310' up to 2210' to cover perfs., appx. 50' above and 50' below top of Dak

2). Shoot & pull 4 1/2" csg. from appx. 2000' and place a 100' cement plug
across the stub, 50' in 4 1/2" csg. & 50' in open hole. Note: 14" diameter of
open hole above 2000'; therefore (50 sx.-59 cu.ft. Cl "B" Cement) plug from
2050' up to 1950', or similar plug at the lowest point at which 4 1/2" csg. c

3). Note: Well was air drilled thru the Gallup zone and no gas, oil or w
was encountered. Density log indicated very low porosity here.

4). A 100' (20 sx.-23.6 Cu.Ft. Cl "B" Cement) plug set across base of 7" c
csg. 50' in & 50' below, from 560' up to 460'. Weld 1/4" steel plate across
5). Set 50' (10 sx.-11.8 Cu.Ft. Cl "B" Cement) plug at top of surf. & in
prescribed marker. 9.5 #/gal a heavier fresh

6). All plugs are to be pump placed thru tubing with gel mud between pl
Location to be re-habilitated, graded, and seed as prescribed. (OVE
7). Work to commence by Dec. 1, 1983 or earliest rig availability.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ashton B. Geren, Jr.

(This space for Federal or State office use)

APPROVED BY *Richard S. Kershner*
CONDITIONS OF APPROVAL, IF ANY:

*do modified
step 5. Cut off 7" casing
below ground level*

TITLE *Agent for: R.C. Anderson*

DATE

NOV 30 1983

TITLE *Manager*

*See instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

7" 20# Surf. Csg. set at 512' in 9 7/8" hole with 224sx. cir. to surf.
 4 1/2" 10.5# Csg. set at 2521' T.D. in 6 1/4" hole (air drilled from GPO 680-160
 under surf. to appx. 2290', then mud drill to T.D.), cemented with 200 sx. 50-50
 Poz. Csg. perfs. 2262-2268 & 2276-2279.

Tops:

Mesaverde (Point Lookout)

Mancos
 U. Gallup Sd. zone
 L. Gallup Sd. zone
 Mancos shale
 Sanastee
 Mancos
 Greenhorn
 Graneros
 Dakota Sd.
 Morrison Sh.

Surf.	to	360'
360	to	1632 U. Gallup Sd. zone
1632	to	1656 L. Gallup Sd. zone
1656	to	1688
1688	to	1798
1798	to	1816
1816	to	2150
2150	to	2210
2210	to	2262
2262	to	2505
2205	to	2521 T.D.