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State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II

DO Drawer DD, Assesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III		Sa	ınta Fe,	New M	lexico 8750	04-2088					
1000 Rio Brazos Rd., Aziec, NM 87410	REQ	UEST F	OR AL	LOWA	BLE AND	AUTHOR	IZATION				
I.					AND NA						
CONOCO INC								Well API No.			
Address					•		3	0-045-2163	<u> </u>		
10 Desta Drive St	e 100W	, Midla	nd, T	X 797	05						
Reason(s) for Filing (Check proper box)					Oth	et (Please expi	lain)				
New Well		Change is		E 7	7777	ים ממזדיווויס	ยดเลงเล	1 1002			
Recompletion Change in Operator	Oil Casingho		Dry Gas Condens	_	Brrr	CIIVE D	RCRUBER	1, 1993			
If change of operator give name	sage of operator give same					719 rte 823150					
and address of previous operator					·	il ac	<u>C 5.X</u>				
IL DESCRIPTION OF WELL Lesse Name	AND LE		Pool Na	me, Includi	ing Formation		Kind	of Lease	TL	ease No.	
STATE COM J		6A	1		VERDE (C	AS)		Federal or Fee	B 109		
Location	850	`		CO	a mari	16	90		COT		
Unit Letter	_ :		Feet Pro	The OC	UTH Lie	16	<u> </u>	est Prom The K	791	Line	
36 Section Township	31	N	Range	9	W , NR	MPM, SA	N JUAN			County	
III. DESIGNATION OF TRAN Number of Authorized Transporter of Oil	SPORTE	or Conde				e address to w	hick engrove	copy of this form	is to be se	me)	
GIANT REFINERY (009018	XX	P.O. BOX 338, BLOOMFIELD, NM 87413									
Name of Authorized Transporter of Casing	band Gas or Dry Galy Address (Give address to which approved capy of this form is to be sent)								int)		
CONOCO INC (005097) If well produces oil or liquids,	Unit Sec. Twp. Rgs. is gas actually connected? When ?							TX. 79	3 705		
pive location of tanks.	Unit Sec. Twp. Rgs. 10 136 131N 19W				YES				, 7		
If this production is commingled with that	from any of	her lease or	pool, give	comming	ing order musik	HEF:		n.c			
IV. COMPLETION DATA	 	100.00				C 100 . 1	1 -	1 m - 2 - 10-	- DI-	bre no de	
Designate Type of Completion	- (X)	Oil Well	l G	ns Well	New Well	Workover	Despes	Prug Bock Sa	me Kes v	Diff Res'v	
Date Spudded	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RC, GR, etc.) Name of Producing Formation					Top Oil/Ges Pay			Tubing Depth			
	NAMES OF PRODUCES, POSITION				'						
Performices								Depth Casing Shoe			
		TIBBIC	CASIN	CAND	CENTENTIN	IC PECOS	<u> </u>	<u> </u>			
HOLE SIZE					D CEMENTING RECORD DEPTH SET			SACKS CEMENT			
							·				
<u> </u>								 			
V. TEST DATA AND REQUES	T FOR	ALLOW/	ABLE		<u> </u>				 		
OIL WELL (Test meet be after re	icovery of u	otal volume	of load oi	i and must					full 24 hour	rs.)	
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift, a			E				
Length of Test	Tubing Pressure			Casing Pressure			Choin Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bois			Gee- MCF			
CAC TITLE					<u> </u>	<u> </u>		<u> </u>		p.	
GAS WELL Actual Frod Test - MCF/D	Length of	Test			Bbls. Condens	min/MSMCF		Gravity of Coa	ionate	1.	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	The state of the s										
Testing Method (pices, back pr.)	Tubing Pr	nerum (Shut	- m)		Casing Pressu	n (Shui-ia)		Choke Size			
	1										
VI. OPERATOR CERTIFIC	ATE OF	··COMP	I IAN	EE	U						

SR. REGULATORY SPEC. **KEATHLY**

12-16-93 915-686-5424

I hereby certify that the rules and regulations of the Oil Conservation

Telephone No.

OIL CONSERVATION DIVISION

DEC 1 7 1993 Date Approved

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.