

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

OIL CONSERVATION DIVISION
OIL COLL. DIV.
DIST. 3

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NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator CONOCO INC Lease STATE COM J Well No. 6A (PM)
Location of Well: Unit I Sec. 36 Twp. 31 Rge. 09 County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	PICTURED CLIFF	GAS	FLOW	TBG.
Lower Completion	MESA VERDE	GAS	FLOW	TBG.

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	06-12-95	3-DAYS	1430	NO
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	06-12-95	3-DAYS	180	NO

FLOW TEST NO. 1

Commenced at (hour, date)* 06-15-95				Zone producing (Upper or Lower): LOWER	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
06-13-95	1-Day	1430	175		BOTH ZONES SHUT -IN
06-14-95	2-Days	1430	180		BOTH ZONES SHUT -IN
06-15-95	3-Days	1430	180		BOTH ZONES SHUT -IN
06-16-95	1-Day	1430	130		LOWER ZONE FLOWING
06-17-95	2-Days	1430	135		LOWER ZONE FLOWING

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

