

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME Federal Ute 25	
2. NAME OF OPERATOR Energy Reserves Group, Inc.		9. WELL NO. 1	
3. ADDRESS OF OPERATOR P. O. Box 3280, Casper, Wyoming 82602		10. FIELD AND POOL, OR WILDCAT Verde Gallup	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900' FSL, 2100' FWL (SE SW) At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25-T31N-R15W	
		12. COUNTY OR PARISH San Juan	13. STATE N. Mexico
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 2-18-75	16. DATE T.D. REACHED 3-2-75	17. DATE COMPL. (Ready to prod.) 4-26-75	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5460' DF
20. TOTAL DEPTH, MD & TVD 4530'MD		21. PLUG, BACK T.D., MD & TVD 4485'MD	22. IF MULTIPLE COMPL., HOW MANY* →
23. INTERVALS DRILLED BY ROTARY TOOLS		CABLE TOOLS 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Sonic-GR w/caliper			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8-5/8"	WEIGHT, LB./FT. 36#	DEPTH SET (MD) 159.72' KB	HOLE SIZE 12 1/4"
4 1/2"	10.5#	4529.80' KB	6-3/4"
CEMENTING RECORD		AMOUNT PULLED	
150 sks		none	
190 sks			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE 2-3/8"	DEPTH SET (MD) 4413'	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 4330-32, 4348-49, 4356-60, 4378-86, 4404-10, 4376-94.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
	500 gal HCl w/600 SCF N₂/		
	6510 gal 3170# sand		
	160 SCF N₂, 44sx.20-40 sa		
	foam frac, 50M gal foam		
	16,800# sand		
33.* PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)
			SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
			OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY
35. LIST OF ATTACHMENTS IES, Sonic-GR w/caliper			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

Prod. Engr. - Rocky Mtn. Dist. Sept. 1, 1976

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Cliffhouse Menefee Pt. Lookout Mancos Gallup TD	1747' 1970' 2562' 3125' 4110' 4530	