APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

\*Other instructions on reverse side)

_	Buc	iget	Bul	reau	NO.	4:	2~K)	142
<i>30-</i>	0	4.	5-	2	7	6	3	9

	DEDARTMENT	r of the n	ITEL							
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY							5. LEASE DESIGNATION AND SERIAL NO.			
	MOC-C-11+20-1727  6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
APPLICATION	Ute Mountain Ute									
	LL 🗓	DEEPEN [		PLU	JG BAC	K 🗌	7. UNIT AGREEMENT N	AME		
b. Type of Well			81	NGLE (	MUTTIN	. F				
well (X) w	ELL OTHER			NE X	MULTIPI ZONE		S. FARM OR LEASE NA			
2. NAME OF OPERATOR	on Cil, Dow	& Monke					Federal U	18 36		
3. ADDRESS OF OPERATOR	OH CIT DOW (	Z FIGLAS					9. WELL, NO.	/		
	D			·	m). 04		10. FIELD AND POOL, O	R WILDCAT		
4. LOCATION OF WELL (R At surface	Drive Farm eport location clearly and	in accordance with	any S	tate requiremen	nts.*)		Verde Gal	-		
1650 FML 9		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA								
At proposed prod. zon	6 1 223 233	J	.,,,,				Sec. 36-T31	•		
_	AND DIRECTION FROM NEA						12. COUNTY OR PARISH	i		
and the second s	rth and west	of Farmir					San Juan	N.Mex.		
							of acres assigned			
18. DISTANCE FROM PROP	OSED LOCATION*		19. PR	OPOSED DEPTH		f	ARY OR CABLE TOOLS			
or applied for, on this lease, ft. 600 1 PxA 14850 1						Re	otary			
21. ELEVATIONS (Show who						•	22. APPROX. DATE WO			
<u> 5637' GR (U</u>	ngraded)						Jan. 22,	1975		
		PROPOSED CASIN	G AND	CEMENTING	PROGRA	И				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DI	ЕРТН		QUANTITY OF CEMENT			
12-1/\bi	8-5/8"	36		1501		150 sacks				
6-3/4"	4-1/2"	9.5		<u> 4850                                   </u>			200 sacks			
Gallup form Our propose will be ass	nagement Inc. ation. Compl d development igned to Mine	letion wil t plan is erals Mana	att gem	e deterrached. ent Inc.	nined Desig from	from gnation T. h	open hole len of sub-op ceith Marks,	ogs. erator lessee.		
T. //	med 1	o PP		ea Manag						
SIGNED	· o · o	TITL	e Mil	nerals_h	ianage	ement	Inc pate Dec	-31 <b>,</b> 1974		
(This space for Feder	ral or State office use)									
PERMIT NO.				APPROVAL DATE	<del></del>	· · · · · · · · · · · · · · · · · · ·				

UNITED STATES

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.  $\mathfrak{p} \circ \mathfrak{rot} \circ \mathfrak{r}$ Well No. Clinton Oil, Dow & Marks MMI, Federal Ute Unit Letter Section Township Range Η 36 31N 15W San Juan Artual Footage Location of Well: North 990 feet from the line and East feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 5637 Gallup <u>Verde Gallun</u> 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? No If answer is "yes," type of consolidation If enswer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 9901 Minerals Management Ind December Sec 36 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Register & Professional Engineer. €60 1980 1500 1000