

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on
reverse side)Form approved.
Budget Bureau No. 42-3355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other _____									
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other _____					
2. NAME OF OPERATOR Union Texas Petroleum, A Division of Allied Chemical Corporation																	
3. ADDRESS OF OPERATOR Suite 1122, 1860 Lincoln Street, Denver, Colorado 80203																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements) At surface NE NW Section 33-T31N-R9W (890' FNL, 1740' FWL) At top prod. interval reported below Same At total depth Same																	
11. PERMIT NO. _____ U. S. GEOLOGICAL SURVEY DATE ISSUED: 1-3-75																	
15. DATE SPUDDED 3-4-75				16. DATE T.D. REACHED 3-17-75				17. DATE COMPL. (Ready to prod.) 3-24-75				18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6219 GL, 6232 KB				19. ELEV. CASINGHEAD 6221	
20. TOTAL DEPTH, MD & TVD 5600				21. PLUG, BACK T.D., MD & TVD 5510				22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY Rotary Tools Cable Tools					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde 4580-5364																	
25. WAS DIRECTIONAL SURVEY MADE No																	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-GR, Compensated Density, Sidewall Neutron, Temperature																	
27. WAS WELL CORED No																	
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED					
9-5/8"		36		260		13-3/4"		225 sx				None					
7"		23		3300		8-3/4"		538 sx				None					
29. LINER RECORD																	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
4-1/2"		3105		5600		300				2-3/8"		5385		None			
30. TUBING RECORD																	
31. PERFORATION RECORD (Interval, size and number) Point Lookout-1 SPF: 5306-5314, 5341-5364 Cliffhouse -1 shot @ 4580, 4670, 4710, 4753, 4794 1 SPF: 4806-4829, 4839-4844, 4860-4906																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																	
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED													
5306-5364				50,000 gal. fresh water,													
				50,000# sand													
4580-4906				50,000 gal. fresh water,													
				50,000# sand													
33.* PRODUCTION																	
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) SI waiting on pipeline							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO			
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL—BBL.		OIL—BBL.			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																	
35. LIST OF ATTACHMENTS																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.																	
SIGNED <u>Don B. [Signature]</u> TITLE Assistant Dist. Production Mgr. DATE 4-3-75																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

