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OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I.

Operator Union Texas Petroleum, A Division of Allied Chemical Corporation	
Address Suite 1122, 1860 Lincoln Street, Denver, Colorado 80203	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Johnston-Federal	Well No. 2 A	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal
Location			
Unit Letter C ; 890 Feet From The North Line and 1740 Feet From The West			
Line of Section 33 , Township 31 North Range 9 West , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Plateau, Inc.	1921 Bloomfield Blvd., Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P. O. Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 33	Twp. 31N	Rge. 9W	Is gas actually connected? No	When 7-15-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 3/4/75	Date Compl. Ready to Prod. 3/24/75		Total Depth 5600		P.B.T.D. 5510			
Pool Blanco Mesaverde	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 4574		Tubing Depth 5385			
Perforations 5364-5341, 5314-5306, 4580, 4670, 4710, 4753, 4795, 4806-4829, 4839-4844, 4860-4906					Depth Casing Shoe 5600			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-3/4"	9-5/8"		260		225			
8-3/4"	7"		3300		538			
6-1/4"	4-1/2" (liner)		3105-5600		300			
	2-3/8" EUE		5385		---			

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

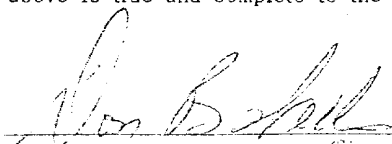
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3259	Length of Test 3 hrs.	Bbls. Condensate/MMCF ---	Gravity of Condensate
Testing Method (pilot, back pr.) Positive choke	Tubing Pressure 220	Casing Pressure 545	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Assistant District Production Manager  
(Title)

July 11, 1975  
(Date)

OIL CONSERVATION COMMISSION

JUL 14 1975

APPROVED \_\_\_\_\_, 19

Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply



Union Texas Petroleum Division  
Suite 1122 Lincoln Tower  
Denver, Colorado 80203

AFFIDAVIT OF DEVIATION SURVEYS

Subject well: Johnston-Federal #2 A  
NE NW Section 33-T31N-R9W  
Blanco Mesaverde Field  
San Juan County, New Mexico

<u>Depth</u>	<u>Deviation - Degrees</u>	<u>Horizontal Displacement - feet</u>	<u>Cumulative</u>
265	1/2	2.31	2.31
775	3/4	6.68	8.99
1223	3/4	5.87	14.86
1490	1/2	2.32	17.18
1997	1/2	4.41	21.59
2496	1	8.73	30.32
3012	Did not record	-	--
3573	1-1/2	28.22	58.54
3884	1-3/4	9.49	68.03
4195	2-1/2	13.56	81.59
4525	1-1/4	7.19	88.78
4819	3/4	3.85	92.63
5252	1/2	4.12	96.75

I hereby swear or affirm that the information given herewith is a complete and correct record of all deviation surveys on this well so far as can be determined from available records.

Signed

Position Assistant District Production Manager

The above Affidavit of Deviation Surveys was subscribed and sworn to before me this third day of April, 19 75.

Notary Public

My Commission expires April 22, 1978.