

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

Submit Original
Plus 2 Copies
to appropriate
District Office



**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID Number 014538		
Contact Party Peggy Cole					Phone (505) 326-9700		
Property Name JOHNSTON FEDERAL				Well Number 2A	API Number 300452164000		
UL C	Section 33	Township 031N	Range 009W	Feet From The North/South Line 890 FNL	Feet From The East/West Line 1740 FWL	County SAN JUAN	

II. Workover

Date Workover Commenced 10/18/99	Previous Producing Pool(s) (Prior to Workover) BLANCO MESAVERDE
Date Workover Completed 10/24/99	

- III. **Attach a description of the Workover Procedures performed to increase production**
- IV. **Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.**
- V. **AFFIDAVIT**

State of New Mexico)
) ss.
County of San Juan)

Peggy Cole, being first duly sworn, upon oath states:

1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Reg. Administrator Date 5-19-00
SUBSCRIBED AND SWORN TO before me this 19 day of May, 2000
My Commission expires: 6/11/03 Mae Benally
Notary Public

OR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 10/24/99

Signature District Supervisor SSJ OCD District 3 Date 5/5/00

VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

99 OCT 27 PM 3:13

Type of Well
GAS

Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

Location of Well, Footage, Sec., T, R, M

890' FNL, 1740' FWL, Sec. 33, T-31-N, R-9-W, NMPM

5. Lease Number

SE-078439

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Johnston Federal #2A

9. API Well No.
30-045-21640

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Payadd

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10-18-99 MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. TIH w/CIBP, set @ 4419'. SDON.

10-19-99 TIH w/pkr, set @ 3127'. PT CIBP & csg to 3800 psi/10 min, OK. TOOH w/pkr.
TIH w/perf gun. Perf Lewis @ 4010-20', 4134-44', 4170-80', 4270-80',
4310-20', 4364-74' w/120 0.43 diameter holes. TOOH w/perf gun. SDON.

10-20-99 TIH w/RBP, set @ 4386'. Brk dwn Lewis perfs w/900 gals 10% acetic. TOOH
w/RBP. SDON.

10-22-99 Frac Lewis w/15,000 gal 80% clr frac foam, 100,000# 20/40 Az snd, 14,600
SCF N2. Flow back well.

10-23-99 Flow well. TIH w/3-7/8" mill. Blow well & CO to CIBP @ 4419'. D/O CIBP.
Alternate blow & flow well.

10-24-99 CO to PBTB @ 5530'. TOOH w/mill. TIH w/173 jts 2-3/8" 4.7# J-55 tbg, set
@ 5388'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 10/26/99
TLW

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 18 1999

OPERATOR

OIL CONSERVATION DIVISION

NOV 22 1999

COMP NAME	TOW ID	USER XREF	DISP MO	GRS GAS
JOHNSTON FEDERAL 2A	1302701	13027S	11/30/98	7482.38
JOHNSTON FEDERAL 2A	1302701	13027S	12/31/98	7467.01
JOHNSTON FEDERAL 2A	1302701	13027S	1/31/99	7836.61
JOHNSTON FEDERAL 2A	1302701	13027S	2/28/99	6883.67
JOHNSTON FEDERAL 2A	1302701	13027S	3/31/99	7709.16
JOHNSTON FEDERAL 2A	1302701	13027S	4/30/99	7446.09
JOHNSTON FEDERAL 2A	1302701	13027S	5/31/99	5056.29
JOHNSTON FEDERAL 2A	1302701	13027S	6/30/99	7407.86
JOHNSTON FEDERAL 2A	1302701	13027S	7/31/99	6852.32
JOHNSTON FEDERAL 2A	1302701	13027S	8/31/99	7454.27
JOHNSTON FEDERAL 2A	1302701	13027S	9/30/99	7662.75
JOHNSTON FEDERAL 2A	1302701	13027S	10/31/99	5153.94
JOHNSTON FEDERAL 2A	1302701	13027S	11/30/99	9651.51
JOHNSTON FEDERAL 2A	1302701	13027S	12/31/99	8632.28
JOHNSTON FEDERAL 2A	1302701	13027S	1/31/00	8099.94
JOHNSTON FEDERAL 2A	1302701	13027S	2/29/00	8412.96

MAJ	DP NO	PRODN	DISP	Volume
10	13027S	199808	00	7345.837
10	13027S	199809	00	6963.497
10	13027S	199810	00	8186.986