

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnston Federal

9. WELL NO.

9-A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35, T31N, R9W,
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☒

DEEP EN ☐

PLUG BACK ☐

DIFF. REINFR ☐

Other

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1830 ft./S; 920 ft./E line

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1/30/75

16. DATE T.D. REACHED

2/9/75

17. DATE COMPL. (Ready to prod.)

4/30/84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5944 R.K.B.

19. ELEV. CASINGHEAD

5931

20. TOTAL DEPTH, MD & TVD

5250 MD & TVD

21. PLUG. BACK T.D., MD & TVD

5206 MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-5250

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4277 - 5216 Mesaverde (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

TDT log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.00	328	15"	See Supplement	
7"	23.00	3100	8-3/4"	See Supplement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"10.5#	2890	5250	315 cu.ft.		2-3/8"E.U.	5090	

31. PERFORATION RECORD (Interval, size and number)

See Supplement

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

See Supplement

AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing, shut-in, etc.)
5/3/84	Flowing	Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE
Currently testing into pipeline		
PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	WATER—HBL.
CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESS

35. LIST OF ATTACHMENTS

Item No. 28 (Cementing Record), Item No. 31 and 32 (Perforation and Treatment Record)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kenneth E. Roddy
Kenneth E. Roddy

TITLE

Area Production Supt.

DATE

6/1/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Union Texas Petroleum

P. O. Box 1290
Farmington, N.M. 87499
(505) 325-3587

Johnston Federal No. 9-A Supplement to Completion Report
1830 ft./S; 920 ft./E line
Sec. 35, T31N, R9W,
San Juan County, New Mexico

Item No. 28 - Cementing Record

9-5/8" casing - 437 cu. ft. of class "B" with 2% calcium chloride.
7" casing - 663 cu. ft. of Halliburton Lite with 12-1/2 lb. of gilsonite
and 1/4 lb. of flocele per sack followed by 118 cu. ft. of class "B" with
2% calcium chloride. 4-1/2" casing - 315 cu. ft. of 50-50 Pozmix with 2%
gel.

Item No. 31 and 32 (Perforation and Fracture Record)

Perforations: 5216,5200,5183,65,55,30,22,5096,22,15,03,4980,73,41,
33,24,4884,73,64,57,28. (Total of 21 - 0.32" holes)
Acidized with 1000 gallons of 15% SAN-1 acid with 18 ball sealers.
Acidized with 2000 gallons of SAN-1 acid with 34 ball sealers.
Frac'd with 180,000 lb. of 20-40 sand and 4009 bbl. of slick KCl water.

Perforations: 4791,76,70,44,36,30,04,4664,51,47,06,4598,4590,82,74,
66,58,50,28,11,02,4494,80,06,04,4367,4322,4281,77.
(Total of 29 - 0.32" holes)
Broke down perforations and acidized with 3000 gallons of SAN-1 acid with
60 ball sealers.
Frac'd with 2967 bbl. of slick KCl water and 150,000 lb. of 20-40 sand.