

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnston-Federal

9. WELL NO.

6 A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 35-T31N-R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum, A Division of Allied Chemical Corporation

3. ADDRESS OF OPERATOR

Suite 1122, 1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SE NW Section 35-T31N-R9W (1850' FNL, 1620' FW)

15. ELEVATIONS (Show whether D, RT, GR, etc.)

5997 GL, 6010 KE

U. S. GEOLOGICAL SURVEY
BIRMINGHAM, N. M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

THREATEN SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 5/8/75. Reached TD of 5300' on 5/20/75.

Drilled 13-3/4" hole to 289'. Set 9-5/8" OD 36# ST&C casing at 256'. Cemented w/275 sx Class D cement. Cement circulated to surface. Tested casing to 1500 psi for 30 min., held O.K.

Drilled 8-3/4" hole to 3177'. Set 7" 23# J-55 casing at 3177'. Cemented w/430 sx cement. Cement circulated to surface. Tested 7" casing to 1000 psi for 30 min., held O.K.

Drilled 6-1/4" hole to 5300'. Ran 4-1/2" OD 10.79# liner from 2932' to 5272'. Cemented w/310 sx 50-50 Pozmix. Cement circulated.

Perforated Point Lookout as follows: 4 holes 5086-90, 13 holes 5132-44, 4 holes 5170-73, 4 holes 5182-85. Treated w/50,000 gal. water and 50,000# sand at 56 BPM.

Set bridge plug at 4779'. Perforated Cliff House w/1 hole each at 4351, 4485, 10 holes 4494-4490, 1 hole each at 4585, 4527 and 4604, 5 holes at 4644-4648, 17 holes 4672-4688. Fraced w/50,800 gal. water and 51,000# sand at 50 BPM.

Drilled out bridge plug and cleaned out to 5210'. Ran tubing to 5187'. On 3 hr. test, produced at rate of 3719 MCFPD. CAOF 22,142 MCFPD.

SI waiting on pipeline, 7/9/75.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assistant Dist. Prod. Mgr.

DATE 7/14/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: