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LAND OFFICE	
TRANSPORTER	OIL
	GAS /
OPERATOR	/
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Mesa Petroleum Company.
Address
P. O. Box 2009 Amarillo, Texas 79105
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hamilton-Federal	Well No. 2A	Pool Name, including Formation Blanco(Pictured Cliffs)	Kind of Lease Federal State, Federal or Fee	Lease No. 076554
Location Unit Letter F, 1650 Feet From The North Line and 1650 Feet From The West Line of Section 30 Township 32N Range 10W, NMPM, SanJuan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 990, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 30
	Twp. 32N	Rge. 10W
	Is gas actually connected? No	
	When 5-14-75	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2-7-75	Date Compl. Ready to Prod. 5-1-75	Total Depth 5436' K. B.	P.B.T.D. 5390' K. B.					
Elevations (DF, RKB, RT, GR, etc.) 6261' GR	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2898	Tubing Depth 2927' K. B.					
Perforations 2908-18	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	10 3/4"	167'	125 sx					
8 3/4"	7"	3187'	175 sx					
6"	4 1/2"	5426'	225 sx					
	1 1/4"	2929' K. B.						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

GAS WELL

Actual Prod. Test-MCF/D 200 MCF	Length of Test Flowing Intermittently	Bbls. Condensate/MMCF	Quality of Condensate
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. J. Flaker
(Signature)
Prod. Engr.
(Title)
5-13-75
(Date)

OIL CONSERVATION COMMISSION

NOV 12 1975

APPROVED _____, 19____

BY Original Signed by A. R. Kendrick

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.