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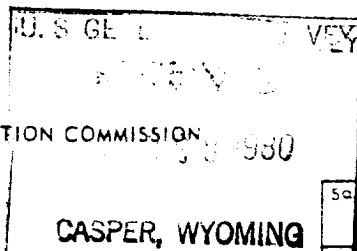
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U.S.G.S.

LAND OFFICE

OPERATOR: 1

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-100
Supersedes Old
C-100 and C-100
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.
076554

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER- zone down

2. Name of Operator
Mesa Petroleum Co.

3. Address of Operator
1660 Lincoln St., #2800, Denver, Colorado 80264

4. Location of Well:
UNIT LETTER _____, 1650 FEET FROM THE North LINE AND 1650 FEET FROM
THE West LINE, SECTION 30 TOWNSHIP 32n RANGE 10w N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
Hamilton Federal

9. Well No.
#2-A

10. Field and Pool, or Wildcat
Pictured Cliffs

11. Elevation (Show whether DF, RT, GR, etc.)
6104' KB - 6091' GR

12. County
San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6/ 8/79 MI & RU. Ran tbg. plug. Could not get below 140'. Hot oiled tbg., set plug on bottom. Set BOP, POOH w/87 jts. 1 1/4" tbg., LD, SDON.
- 6/ 9/79 RU to pull tbg. & pkr. Unseated Lok-Set pkr. & TOH. RU Howco killed well. TIH w/RBP & pkr. (7'). Could not get below 147', POH, TIH w/7" pkr & 4 1/2" RBP. Set BP 10' into liner. Would not test, SDON.
- 6/10/79 POH w/7" pkr & 4 1/2" RBP. Found rubber pack-off on retrieving head. TIH w/RBP, set @ 3030', TIH w/7" pkr., set at 2648'. Squeezed PC w/200 sxs. "B", 10% sand, 10% gilsonite, 2% CaCl. Pumped cmt., SD w/8 bbls. remaining 1200#. Staged in 4 bbls., bled off, reversed out, re-set pkr. SI w/12000#, SD
- 6/11/79 SD, Prep. to drill out
- 6/12/79 Unseated pkr. & POH. PU bit and TIH. Drld. 127' cmt. RU Howco & tested squeeze to 1500 psi, held ok. POH w/bit. TIH to RBP. Circulated sand off RBP, unseated RBP and pulled 7 stds. SDON
- 6/13/79 Finish POH w/tbg. & RBP. Ran "F" nipple (1.80" ID), 145 jts. 2 3/8" NUE tbg. set at 4813'. LD 15 jts. tbg., landed tbg., removed BOP and set trees. RD unit re-leased 2:00 PM 6/12/79. Blew well 45 min. and put on line with compr.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: _____ TITLE: Prod. Superintendent DATE: 1/25/80

PROVED BY: Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE: FEB 11 1980

CONDITIONS OF APPROVAL, IF ANY:

XC: TLS, Carnes, Yoakam, Cen. Rec., Div. Files, D & M, M & C, J. Archer, EPNG