## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

		BUNEAU OF LAND MANAGE	MCNI		SF 076554	TION AND SERIAL NO.	ŧ	
		SUNDRY NOTICES AND REF	ORTS ON WELL	s99	<del></del>	TEE OR TRIBE NAME		
	Do not use	e this form for proposals to drill or to dee						
	DO NOT USE	Use "APPLICATION FOR PERMI	•	4	**************************************			
				215	7 IE UNIT OR CA A	GREEMENT DESIGNATION		
		SUBMIT IN TRIPL	CATE DE	PENVIED.		GREEMENT DESIGNATIO	JN	
1.	TYPE OF WE	=11		RELINE BIN	8. WELL NAME AND			
١.	OIL WELL	GAS WELL 🔯 OTHER [	¬.	U6 3 1000			İ	
2.	NAME OF OR		<u></u>	3 1998	9. API WELL NO.	I #2A		
	CONOC		்	COM MOD	30-045-21	242		
3.		ADDRESS AND TELEPHONE NO.				L, OR EXPLORATORY AR	EA	
	10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424					MESA VERDE		
4.	LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)				11. COUNTY OR PARISH, STATE			
	1650' FNL & 1650 FWL, UNIT LETTER 'F10' SEC. 30, T32N-R10W				SAN JUAN COUNTY, NM			
42								
12.				TYPE OF ACTION				
		TYPE OF SUBMISSION		TYPEO	FACTION			
	□ N	lotice of Intent	Abandon	ment	Change of Plans			
	— ⊠ •	Subsequent Report	Recomple	etion	New Construction			
		ourseduent Kebort	Plugging	Back	☐ Non-Routine Fracturing			
	□ F	inal Abandonment Notice	Casing R	epair	☐ Water Shut-Off			
			Altering C	asing	Convers	sion to Injection		
			Other:	Other: Prep for sidetrack Dispose Water				
					(Note: Report result Recompletion Repor	s of multiple completion on Well Com I and Log Form.)	apletion or	
13.		Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)						
	6/29/98		to this work.)					
	·							
	6/30/98 Lay out vent line to pit. Check well press. Bled down well, killed w/50 bbls wtr. POOH & tally 145 jts 2-3/							
			2975', cont. to RIH to 4471' w/135 jts. Pump an addt'l 30 bbls wtr to fill well. est. rate into MV perfs, 3 BPM @ 250#. Press test tbg to 1500#-held OK. 145 bbls press test 7" to 1350#-held OK. Bleed off press.					
			•		·			
	7/1/98	POOH w/ tbg PU & RIH w/ scrape						
			ace; found 90-100% bond, RD BJ, RIH w/tbg & sting into cmt retainer @					
4445', & est. rate = 3 BPM @ 100#. Pumped plug w/ retainer 4445', mix 105 sxs Class								
sxs below retainer to fill MV perfs & spotted 5 sxs above retainer to cover MV top, POOH to 3092', pump #2 w/12 sxs Class B cmt inside csg from 3242 - 3092' to cover 7" csg shoe. POOH to 2975' & rev circ. w							3	
clean @ TOL w/112 bbls wtr. POOH & LD tbg & stinger.						J & TEV CITC. WEII		
	710100							
	7/2/98 RU WL, set 7" plugwell WL CIBP @ 2976', ld csg w/8 bbls wtr. Test Cibp & CSG TO 1350#- Held good, bled							
down press, ND BOP, NU WH, RDMO.								
<u></u>								
14.	i hereby cert	tify that the foregoing is true and correct						
		0						
	SIGNED	Soly Johns	TITLE:	SYLVIA JOHNSON, As Ag	ent for Conoco Inc	DATE 7/13/98		
-	·	e for Federal or State office use)		STEVEN BOTHLOOM, AS AG	CHE TOT COTTOGO THE:			
l	( ma spac	e ioi i edelal di Otale dilice USE)						
	APPROVED BY		<b></b>	TITLE		DATE		
			IIILE _			DATE		
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Titl   fict	e 18 U.S.C. itious or frau	Section 1001, makes it a crime for any perso dulent statements or representations as to a	n knowingly and willfi ny matter within its iui	ally to make to any departm isdiction.	ent or agency of the	Unites States on tales	э,	