

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF 076554
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION HAMILTON FEDERAL	
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. HAMILTON FEDERAL #2A	
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424	9. API WELL NO. 30-045-21643	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1650' FNL -1650' FWL, SEC. 30, T30N, R10W, UNIT LETTER "F-10"	10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MESA VERDE	
		11. COUNTY OR PARISH, STATE SAN JUAN COUNTY, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>MV plugback</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) SEE ATTACHED MESAVERDE PLUGBACK REPORT. <div style="text-align: center;">RECEIVED AUG 3 1998 OIL CON. DIV. DIST. 3</div>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Sylvia Johnson</u>		TITLE <u>SYLVIA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>7-21-98</u>
(This space for Federal or State office use)		
APPROVED BY _____		TITLE _____ DATE _____
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

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JUL 31 1998

FARMINGTON DISTRICT OFFICE
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NMCO

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Conoco Inc.

July 3, 1998

Hamilton Federal #2A

1650' FNL and 1650' FWL, Sec. 30, T-32-N, R-10-W
San Juan County, NM
SF-076554

Mesaverde Plugback Report

Cementing Summary:

Plug #1 with retainer at 4445', mix 105 sxs Class B cement, squeeze 100 sxs below retainer to fill Mesaverde perforations and spot 5 sxs above retainer to cover Mesaverde top.

Plug #2 with 12 sxs Class B cement inside 4-1/2" casing from 3242' to 3092' to cover 7" casing shoe.

Plugging Summary:

6-29-98 Safety Meeting. Road rig to location, RU. Check well pressures: tubing 130# and casing 160#. RU wellhead to blow well down. Secure location and SDFD.

6-30-98 Safety Meeting. Layout relief line to pit. Check well pressures: tubing and casing 160#, bleed well down. Kill well with 50 bbls water. ND wellhead and NU BOP, RU rig floor. Well started to kick off, kill with 50 bbls water. Found Non Upset tubing in well, wait for LYT elevators. POH and tally 145 joints 2-3/8" NU tubing, total 4801'. PU and TIH with 4-1/2" casing scraper and tag top of liner at 2975'. Continue to TIH to 4471' with 135 joints tubing. Pump an additional 30 bbls water to kill well. TOH with scraper. Set 4-1/2" Baker cement retainer at 4445'. Establish rate into Mesaverde perforations 3 bpm at 250#. Pressure test tubing to 1500# for 10 min, held OK. Sting out of retainer and load casing with 145 bbls water. Pressure test 7" casing to 1350# for 15 min, held OK. Bleed down pressure. Shut in well and SDFD.

7-1-98 Safety Meeting. Open up well. TOH with tubing. TIH with 7" casing scraper to 2975' and tag liner top, TOH and LD scraper. Load casing with 7 bbls water. Rig up BlueJet Wireline to run CCL-CBL-GR log from 3010' to surface, found 90% to 100% bond. RD BlueJet. TIH with tubing and sting into 4-1/2" retainer at 4445' and establish injection rate 3 bpm at 100#. Plug #1 with retainer at 4445', mix 105 sxs Class B cement, squeeze 100 sxs below retainer to fill Mesaverde perforations and spot 5 sxs above retainer to cover Mesaverde top. TOH to 3242'. Plug #2 with 12 sxs Class B cement inside 4-1/2" casing from 3242' to 3092' to cover 7" casing shoe. TOH to 2975' and reverse circulate well clean at liner top with 112 bbls water. POH and LD tubing and stinger. Shut in well and SDFD.

7-2-98 Safety Meeting. Open up well. RU A-Plus wireline truck. Set 7" PlugWell wireline CIBP at 2976'. Load casing with 8 bbls water. Pressure test CIBP and casing to 1350# for 15 min, held OK. Bleed down pressure. ND BOP and NU wellhead. RD rig and equipment; move off location.