## SUBSIT IN TRIPLICATES

(Other instructions on reverse side)

UNIT	: O:	STATE	<b>:</b> 5	
DEPARTMENT	OF	THE	INTER	NOR

		ACOGICAL SINVI		NI OD DILIC	D A CIZ	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
19. TYPE OF WORK DRI	LL 🛚	DEEPEN [		PLUG BA	CK 🔲	7. UNIT AGREEMENT NA	A: K	
	S THEF	ì		NGLE MULTI NE ZONE	PLE	8. FARM OR LEASE NAM Hamilton Fe		
2. NAME OF OPERATOR  Mesa Petr	oleum Co.					9. WELL NO.		
R. ADDRESS OF OPERATOR			7010	-	:	10. FIELD AND POOL, OR	/A	
p. O. Box 2009, Amarillo, Texas 79105 4. Tocation of William (Report location clearly and in accordance with any State requirements.*)						Blanco Mesa		
1650 FSL & EL, Sec. 30, T32N, R10W						11. SFC., T., B., M., OR B AND SURVEY OR ARI	LK. EA	
At proposed prod. zone						Sec. 30, T32	Sec. 30, T32N, R10W	
14. DISTANCE IN MILES	AND DIRECTION FROM	NEARGET TOWN OR POS	T OFFICE	· · · · · · · · · · · · · · · · · · ·	<del></del>	12. COUNTY OR PARISH	13. STATE	
		Hill, New Mo				San Juan	NM	
15. DISTANCE FROM PROPORTION TO NEAREST	SED*		16. NO	O. OF ACRES IN LEASE	TO T	OF ACRES ASSIGNED		
PROPERTY OR LEASE I (Also to nearest drl;	ANE, ET. z. unit line, if any)	1650'		3.89	1	Mesaverde we	ell 	
18. DISTANCE FROM PROPOSED LOCATION® TO NAMEST WELL, DRILLING, COMPLETED, 27001 OR APPLIED FOR, ON THIS LEASE, FT.			1	lotary				
21. ELEVACIONS (Show who			1			22. APPROX. DATE WOL		
						As rig avail:	ability dic	
23.		PROPOSED CASE	NG ANI	CEMENTING PROGR	RAM			
SIZE OF HOLE	EIZE OF CASING	WEIGHT PER F	оот	SETTING BEPTH		QUANTITY OF CEMEN		
13 3/4!! 9 1/2!!	10,3/4"	32.75	<u>-</u>	140	Sufficient to Circulate			
6 1/8"	4 1/2"	$\frac{23}{10.5}$		3200 3000-6000		Sufficient to cover Ojo A Sufficient to tie back into		
		Ĭ	e inf	l	csg			
approxima	ate depth of	5500'. Elect:	ric lo	ogs will be ru	n frem	surface casing	) •	
to 7" casi	ng point & fr	om bottom of	( 711 c	casing to TD.	Produ	ction liner wil	1, .	
be set through & perforated.								
				n with the will	an ŝe ro	gulations of the	C)	
		& the State of			55 & TC	gulations of the		
				C. S. C.	2			
				• •	` ပ	0.01074		
					1	DEC 2 3 1974		
IN ABOVE SPACE DESCRIB ZODE. If proposal is to prevented program, Fran	drill or deepen direc	: H proposal is to dec ctionally, give pertinen	pen or j	plug back, give data on on subsurface focutions	present pro and measure	ductive zone and propose ed and true vertical depth	d new productive is. Give blowent	
24.	100					12	10 - 74	
SIGNED	Stakes	7	TLE	Production Er	gr.	DATE 12.		
(This space for Fed	eral or State office us	sv)						
PERMIT NO.				APPROVAL DATE				
n	d				•.		•	
APPROVED BY CONDITIONS OF APPRO	VAL, IF ANY:	T)	TLE		:-	DATE		

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

'g crator		177.	Lease		Well No.
Mesa Petr	oleum Co.		Hamilton		A MARKET
Unit Letter	Jection	Township	Range	· Yoursty	
Actual Footage Loca	30	32 North	10 West	San Juan	
1650		South line and	1650 fe	et from the <b>East</b>	line
Grand Love Elev.	Producing For		Pool		Coincates Acresses
6091	M252V2	<del></del>	Blance		323. PT Notice
1. Outline the	acreage dedica	ted to the subject we	ell by colored pencil	or hachure marks on t	he plat below.
2. If more that interest and	n one lease is l royalty).	dedicated to the well	l, outline each and id	entify the ownership	thereof (both as to working
dated by co	mmunitization, u	mitization, force-pooli	ng. etc?		f all owners been consoli-
Yes	] No If an	iswer is "yes," type o	f consolidation		
		owners and tract desc	riptions which have a	ctually been consolid	lated. (Use reverse side of
	necessary.)	. 1 11	* 1	3:7 7 (1	
forced-pooli	ng, or otherwise)	or until a non-standard	Interests have been unit, eliminating su	consolidated (by con ch interests, has been	nmunitization, unitization, approved by the Commis-
	1		j		CERTIFICATION
	i i				
	1				certify that the information con- erein is true and complete to the
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	1		e e la la companya de	-Tompuny	
			l I	111 - 52	Patt. C.D.
			i	Date	19-74
		SEC. 30		1~-	19-74
					and the state of t
/	<u> </u>		1	Al 1 2	certify that the well location
	l I		İ	N !	this plat was platted fram field actual surveys made by me or
1)	!		<u> </u>	1 1 -	supervision, and that the same
1/			<b>◎</b>		and correct to the best of my
<u></u>	<u> </u>			//	a and belief
Y					The state of the s
	i			Date Shrv- y	
*#/	1		501	1	er 14, 1974
1	1		( )	Registered   and or Land	Professiond: Engineer t Surveyor
	i		l l	1	-
<u></u>				E. V.	E.V.Echohawk LS
	1000 (5-5)			Certificate	E.V.Echohawk LS