

CORRECTED REPORT

UNITED STATES

SUBMIT IN DUP! TE*

(See other instructions on reverse side)

1- C.T. Yorkam
1- Les Barnes
Form approved.
Budget Bureau No. 42-R355.5.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Mesa Petroleum Co.

3. ADDRESS OF OPERATOR

P. O. Box 2009 Amarillo, Texas U.S. 80101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FSL & 1650' FEL, Sec 30, 32N-10W

At top prod. interval reported below

At total depth

Same

14. PERMIT NO. 12/30/74 DATE ISSUED 12/30/74

15. DATE SPOOLED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready for prod.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.) *	19. ELEV. CASINGHEAD
1-17-75	2-4-75	4-3-75	6128' K. B.	

20. TOTAL DEPTH, MD & TVD 5423	21. PLUG, BACK T.D., MD & TVD 5369' K.B.	22. IF MULTIPLE COMB. HOW MANY?	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
				X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL
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4432'-5303' K. B.

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

IES & Formation Density

No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.5	160' K.B.	13-3/4"	125 SX	
7"	23	3176' K.B.	8-3/4"	250 SX	
4-1/2"	10.5	5418' K.B.	6-1/8"	300 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	2992' K. B.	5418' K. B.	300		2-3/8"	5284' K. B.	3029' K. B.

31. PERFORATION RECORD (Interval, size and number) 5146-49'(3), 5153-56(3), 5176-82'(6), 5204-14'(12), 5241-44(3), 5253-56(3), 5259-61(2), 5264-69(2), 5282(1), 5303(1), 4740-44(4), 4754-56(2), 4760-62(2), 4772-74(2), 4786-96(10), 4671-79(8), 4852-60(8), 4536-44(8) 4432-40(8)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <thead> <tr> <th data-bbox="823 1357 1066 1364">DEPTH INTERVAL (MD)</th> <th data-bbox="1066 1357 1513 1364">AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td data-bbox="823 1364 1066 1370">5146'-5303'</td> <td data-bbox="1066 1364 1513 1370">81,000 gal&81,000# sand</td> </tr> <tr> <td data-bbox="823 1370 1066 1374">4740'-4796'</td> <td data-bbox="1066 1370 1513 1374">40,000 gal&40,000# sand</td> </tr> <tr> <td data-bbox="823 1374 1066 1381">4432'-4679'</td> <td data-bbox="1066 1374 1513 1381">64,000 gal&64,000 #sand</td> </tr> </tbody> </table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	5146'-5303'	81,000 gal&81,000# sand	4740'-4796'	40,000 gal&40,000# sand	4432'-4679'	64,000 gal&64,000 #sand
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED								
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4740'-4796'	40,000 gal&40,000# sand								
4432'-4679'	64,000 gal&64,000 #sand								

33.*			PRODUCTION	
DATE FIRST PRODUCTION		PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)		WELL STATUS (<i>Producing or shut-in</i>)
4-3-75		Flowing		S. I.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BEL.	GAS—MCF.	WATER—BEL.	GAS-OIL RATIO
4-9-75	3 hr	3/4"	→	0	379	0	
FLOW, TUBING PRES.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BEL.	GAS—MCF.	WATER—BEL.	OIL GRAVITY-API (CORR.)	
246 psig	Packer	→	---	3034	---		

SECRET		3054		---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
				TEST WITNESSED BY	

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. L. Farrell TITLE Operations Manager DATE 5/29/75

*(See Instructions and Spaces for Additional Data on Reverse Side)

Xe 7 uses, 2 used 1 unused 1. 100% 1. 100% 1. 100% 1. 100%

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Ojo Alamo	1573'	
			Fruitland	2462'	
			Pictured Cliffs	2889'	
			Cliffhouse	4732'	
			Menefee	4806'	
			Pt. Lookout	5140'	