

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME Hamilton
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 7415 East Main, Farmington, NM 87401	9. WELL NO. #1A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface T32N-R10W-Sec. 30 1650' FSL, 1650' FEL	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
11. PERMIT NO	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30: T32N-R10W
12. ELEVATIONS (Show whether DF, RT, GR, etc.) 6091' GR	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) well tie - see below

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONOCO INC. is requesting to lay a permanent 2 3/8" natural gas pipeline from the Hamilton #1A to the proposed Amoco Hamilton #3R pipeline.

Tie Length (BLM) = 470.45'

Pipe Specifications: 2 3/8" Sch. 80

ASTM - A53 A106 API5L GR-B

.218 Wall Thickness

Max. Operating Pressure: 2579 PSI

Test Pressure: 1500 PSI

Working Pressure: 500 PSI

RECEIVED
BLM

92 JUN -3 AM 9:06

019 FARMINGTON, N.M.

RECEIVED
JUN 4 1992
OIL CON. DIV.
DIST. 3

6-3-92

APPROVED DE
JUN 3 1992
AREA MANAGER

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOC

*See Instructions on Reverse Side

CONOCO HAMILTON FED. #1, HAMILTON #1A

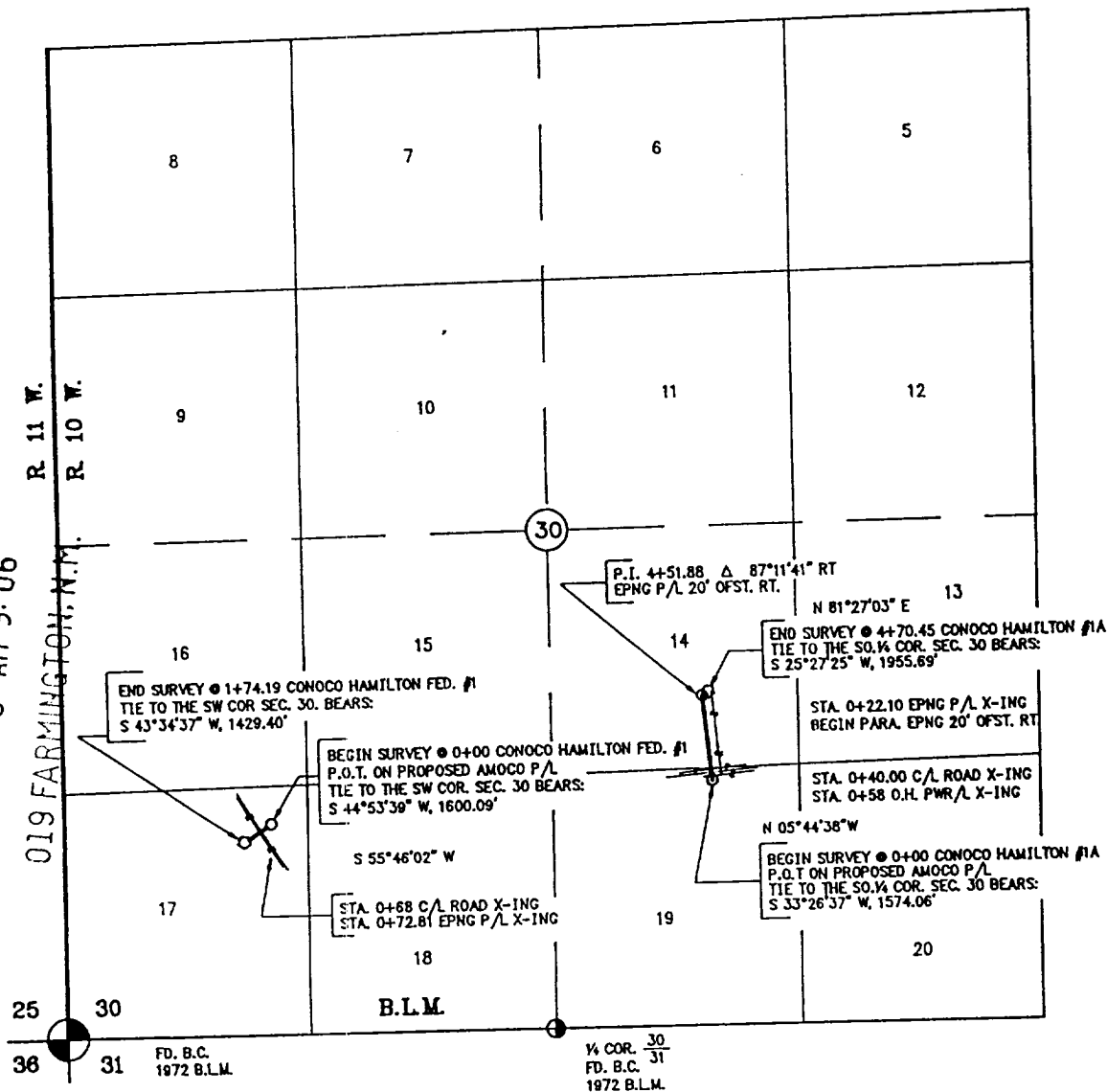
S1/2 SEC. 30, T 32 N, R 10 W, N.M.P.M.
SAN JUAN, NEW MEXICO

B.L.M.	0+00 TO 1+74.19	174.19 FT./ 10.56 RODS
B.L.M.	0+00 TO 470.45	470.45 FT./ 28.51 RODS

RECEIVED
BLM

92 JUN -3 AM 9:06

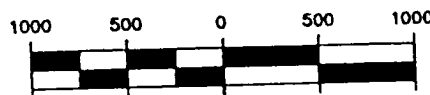
R 11 W.
R 10 W.
019 FARMINGTON, N.M.



I, NEALE C. EDWARDS, A REGISTERED PROFESSIONAL SURVEYOR UNDER THE LAWS OF THE STATE OF NEW MEXICO, HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY MEETING THE MINIMUM REQUIREMENTS OF THE STANDARDS FOR LAND SURVEYS AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NOTES:

- 1.) BASIS OF BEARING: SOUTH LINE SW 1/4 SEC. 30 1/4, T. 32 N., R. 10 W., N.M.P.M., SAN JUAN COUNTY, NEW MEXICO. BEARS: S 89°29' W
- 2.) ALL OFFSET DISTANCES ARE SLACK CHAIN DISTANCES.



SCALE: 1" = 1000'

5-5-92
DATE:

NEALE C. EDWARDS
N.M.R.L.S. #6857



FARMINGTON, NEW MEXICO

GAS PIPELINES

DATE SURVEYED:

4/16/92

REV. DATE:

DATE DRAWN:

4/30/92

DRAWN BY:

J.B.

DRWG. NO.:

A414HAM1

SURVEYED BY:

PREPARED BY:

4900 KAYENTA DRIVE
FARMINGTON, NEW MEXICO 87402



TRIGON ENGINEERING INC
DENVER COLORADO
FARMINGTON NEW MEXICO

HAMILTON #1A
CONOCO, INC.

T32N-R10W-Sec. 30
1650' FSL, 1650' FEL

