

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.

M00-C-1420-1705

IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE MOUNTAIN

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Verde Gallup No.33

WELL NO.

1

FIELD AND POOL, OR WILDCAT

Verde Gallup

SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.33-T31N-R15W

N.M.P.M.

COUNTY OR PARISH 13. STATE

San Juan

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Bengal Oil & Gas Corporation
3. ADDRESS OF OPERATOR
1315 Midland Savings Bldg., Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2310' FNL, 330' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, or, etc.)

5554 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PLUG OR ALTER CASING

FRACURE TREATMENT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-12-75

It is proposed to plug and abandon this well in the following manner:

1. Fill open hole with cement and 50' up into 5½" casing--2915'.
2. Cement across and 50' above any perforations.
3. 50' cement plug on top of 5½" casing.
4. 100' cement plug at top of Point Lookout - 1270'.
5. 50' cement plug at base of surface casing - 139'.
6. 10 sack plug at top with dry hole marker.

Verbal approval received March 6, 1975.

For: Bengal Oil & Gas Co.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Ewell N. Walsh, P. E.

(This space for Federal or State office use)

President, Walsh Engineering
& Production Corp.

DATE March 18, 1975

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

*See Instructions on Reverse Side