

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

MOO-C-1420-1705

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE MOUNTAIN

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Verde Gallup No. 33

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Verde Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33-T31N-R15W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use APPLICATION FOR PERMIT for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. NAME OF OPERATOR  
Bengal Oil & Gas Corporation
3. ADDRESS OF OPERATOR  
1315 Midland Savings Bldg., Midland, Texas 79701
4. LOCATION OF WELL (Report location as shown and in accordance with any State requirements. See also space 17 below.)  
At surface:  
2310' FNL, 330' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5554 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

1. ☐ COMPLETION REPORT  
2. ☐ PRODUCTION REPORT  
3. ☐ SHUT-IN REPORT  
4. ☐ PLUG WELLS  
5. ☐ OTHER (Specify)

6. ☐ WELLS SHUT OFF  
7. ☐ PRODUCE TREATMENT  
8. ☐ SHOOTING OR CHIZING  
9. ☐ (Other)

10. ☐ REPAIRING WELL  
11. ☐ ALTERING CASING  
12. ☒ ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

17. (NOTE: This space is for additional information. It should be used to state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, and give pertinent details of subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-12-75 T. D. 3131'.

This well was plugged and abandoned in the following manner.

1. Open hole was filled with cement and 75' up into 5½" casing. 2640'-3131'.
2. Shot casing at 2840'. No fluid entry. Plug back with cement to 2648'. 2648-2840'.
3. Shot casing at 2648. Very little fluid entry. Plug back with cement to 2600'. 2600-2648'.
4. Shot 5½" casing off at 2029' and pulled casing.
5. Set 15 sack (50') cement plug 2080'-2029'.
6. Set 30 sack (100') cement plug 1225'-1325'.
7. Set 15 sack (50') cement plug 125'-175'.
8. Set 10 sack plug in top of surface with dry hole marker.

For: Bengal Oil & Gas Co.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Ewell N. Walsh, P. E.

(This is for Federal or State approval.)

President, Walsh Engineering  
& Production Corp.

DATE March 18, 1975

APPROVED BY  
COMMISSIONER OF GEORGE

DATE

\*See Instructions on Reverse Side

*[Signature]*