NO. OF COPIES RECEIVED 6	 1			3	0-045	- 2/6 73	
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION					brm C-101		
SANTA FE /					levised 1-1-65		
FILE /		•		:	5A. Indicate T	~	
U.S.G.S. 2				<u> </u>	STATE X		
LAND OFFICE					.5. State Oil & Gas Lease No. B-11017-27		
OPERATOR /				-	7777777		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
APPLICATION 1a. Type of Work	YFOR FERMIT	TO DRILL, DELITER, O	K I LOG BACK		7. Unit Agreen	ment Name	
<u> </u>			5 1.110.0				
b. Type of Well DRILL X	DRILL X DEEPEN PLUG BACK DEEPEN					8. Farm or Lease Name	
l	OIL GAS X OTHER ZONE X MULTIPLE ZONE					ven Com H	
2. Name of Operator					9. Well No.		
El Paso Natura	ıl Gas Compa	iny			10	5) ""1)	
3. Address of Operator PO Day 2000 Frameington NIM 87401						Blanco Pictured Cliffs E.	
PO Box 990, Farmington, NM 87401							
4. Location of Well Unit Letter A LOCATED 475 FEET FROM THE NORTH LINE							
1140 FEET FROM	East	16	P. 31N RGE. 11V	V NMPM			
AND 1140 FEET FROM		LINE OF SEC. TW	rriiinnii	VIIIII)	12. County		
				111111	San Juar		
HHHHHHHH	HHHH	/////////////////////////////////////		<i>HHHH</i>	THIT		
<i>HHHHHHH</i>	<i>HHHHH</i>	111111111111111111111111111111111111111	Proposed Depth	9A. Formation		20. Rotary or C.T.	
			2860'	Pictur	ed Cliffs	Rotary	
21. Elevations (Show whether DF,	RT, etc.) 21A.		B. Drilling Contractor		22. Approx.	Date Work will start .	
6026'		statewide			<u> </u>		
23.		PROPOSED CASING AND	CEMENT PROGRAM				
CITE OF HOLE	SIZE OF CASI			SACKS OF	CEMENT	EST. TOP	
SIZE OF HOLE 12 1/4"	8 5/8"	24.0#	100'	107 ci		circulate	
	2 7/8"	6.4#	2860'	540 c		963-top of Ojo Al	
6.3/4"	2 1/0	U. 47	2000	0,000	4.41	~~~ vx!~ x: ~1 × ***	
		l	Į	i	ı		
A 3000 psi W.	P. and 6000 j	an dwater fracture th	oreventor equipp			oipe rams	
		revention on this weldedicated to this welfor	I. PPECYAL VALID PPECYAL VALID PO DAYS UNLESS UNG COMMENCED,	- OIL	20 1975 CON. COM. DIST. 3	1.)	
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRA	MI IF PROPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA O	N PRESENT PRO	DOTTE ZONE	AND PROPOSED NEW PRODU	
TIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF	·			······································		
I hereby certify that the information	on above is true and				_		
Signed	an Kisa	Tule Chief Divi	sion Drilling Eng	gineer	_{Date} Januar	y 9, 1975	
and the second s	× 114>						
(This space for	state (se)	, and the second	NGINEER DIST. NO). 3	J	AN 20 1974	
WXX	which	PETROLEUM E	MATHEMIC STOP		DATE		
APPROVED BY	E ANY	11165		'			
CONDITIONS OF APPROVAL, II	Yan 1.		1+ 1	0 1	a.A.	terr ,	
Subject to	appro	rval of nou	-slaudan	of to	calion	u,	
		NEC					

1760

All distances must be from the outer boundaries of the Section. Operator Well No. EL PASO NATURAL GAS COMPANY BROOKHAVEN COM. H (B-11017-2710 Unit Letter Section Township County 16 31-N 11-W SAN JUAN Actual Footage Location of Well: 475 NORTH 1140 EAST feet from the feet from the Ground Level Elev. Producing Formation Dedicated Acreads: 6026 PICTURED CLIFFS BLANCO PICTURED CLIFFS EXT Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ No ____Communitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed By: NameL. O. Van Ryan Chief Division Drilling Engineer Fl Paso Natural Gas Company January 9, 1975 Date SECT I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same JAH 20 1975 is true and correct to the best of my knowledge and belief. OIL CON COM Date Surveyed JULY 5, 1974 Registered Professional Engineer

1320 1650

1980 2310 2680