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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11017-27
7. Unit Agreement Name
8. Farm or Lease Name Brookhaven Com II
9. Well No. 10
10. Field and Pool, or Wildcat Blanco PC Ext
12. County San Juan

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Brookhaven Com II
3. Address of Operator P. O. Box 990, Farmington, NM 87401	9. Well No. 10
4. Location of Well UNIT LETTER <u>A</u> <u>475</u> FEET FROM THE <u>N</u> LINE AND <u>1140</u> FEET FROM THE <u>E</u> LINE, SECTION <u>16</u> TOWNSHIP <u>31N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Blanco PC Ext
15. Elevation (Show whether DF, RT, GR, etc.) 6026' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

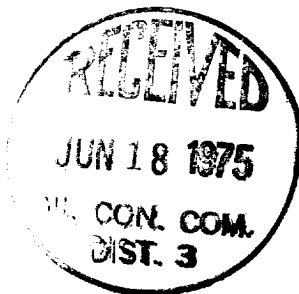
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perf and Frac</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-10-75 TD 2868'. Ran 94 joints 2 7/8", 6.4#, J-55 production casing, 2858' set at 2868'. Baffle set at 2858'. Cemented with 805 cu. ft. cement. WOC 18 hours. Top of cement at 900'.

06-12-75 Tested casing to 4000#--OK.
PBTD 2858'. Perf'd 2720', 2732', 2736', 2737', 2768', 2769' with 1 shot per zone. Frac'd with 35,000#--20/40 sand and 35,000 gallons treated water. Dropped no balls. Flushed with 680 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. D. Ducas TITLE Drilling Clerk DATE June 17, 1975

APPROVED BY [Signature] TITLE SUPERVISOR DATE JUN 18 1975

CONDITIONS OF APPROVAL, IF ANY: