

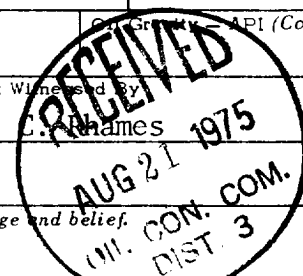
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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-11017-27

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Brookhaven Com H	
2. Name of Operator El Paso Natural Gas Company		9. Well No. 10	
3. Address of Operator P. O. Box 990, Farmington, NM 87401		10. Field and Pool, or Wildcat Blanco PC Ext	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>475</u> FEET FROM THE <u>N</u> LINE AND <u>1140</u> FEET FROM THE <u>E</u> LINE OF SEC. <u>16</u> TWP. <u>31N</u> RGE. <u>11W</u> NMPM		12. County San Juan	
15. Date Spudded 03-06-75	16. Date T.D. Reached 03-09-75	17. Date Compl. (Ready to Prod.) 08-11-75	18. Elevations (DF, RKB, RT, GR, etc.) 6026' GL
19. Elev. Casinghead	20. Total Depth 2868'		
21. Plug Back T.D. 2858'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-2868	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 2720-2769' (PC)			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run IEL; CDL-GR; Temp. Survey			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	135'	12 1/4"
2 7/8"	6.4#	2868'	7 7/8" and 6 3/4"
CEMENTING RECORD		AMOUNT PULLED	
118 cu. ft.			
805 cu. ft.			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
Tubingless			
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2720', 2732', 2736', 2737', 2768', 2769' with 1 shot per zone.		DEPTH INTERVAL 2720-2769'	
		AMOUNT AND KIND MATERIAL USED 35,000# sand; 35,000 gal wtr	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut in
Date of Test 08-11-75	Hours Tested 3 hours	Choke Size 3/4"	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure SI 862	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 1315 MCF/D-AOF
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By C. Williams
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>D. G. Bisco</u>		TITLE <u>Drilling Clerk</u>	
DATE <u>August 14, 1975</u>			



This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2708'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 2708	2708 2868	2708 160	Pictured Cliffs				