Submit to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

District Office

State Lease - 6 copies Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P. O. Box 2089

WELL API NO.

30	-04	5-	21	6	73

Form C-105

Revised 1-1-89

DISTRICT II Syndicate Type of Lease Santa Fe, New Mexico 87504-2088 MAR 2002 P.O. Drawer DD, Artesia, NM 88210 STATE X FEE RECEIVE tate Oil & Gas Lease No. DISTRICT III ORLOOM, DIV B-11017-27 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Name or Unit Agreement Name 1a. TYPE OF WELL: GAS WELL X DRY OTHER OIL WELL Brookhaven Com H b. TYPE OF COMPLETION: WORK NEW OTHER DHC567az RESVR DEEPEN BACK OVER WELL B. Well No. 2. Name of Operator 10 **BURLINGTON RESOURCES OIL & GAS COMPANY** 9. Pool name or Wildcat 3. Address of Operator Basin Fruitland Coal/Blanco Pict'd Cliffs PO BOX 4289, Farmington, NM 87499 4. Well Location East Line 1140 Feet From The North Line and **A**: 475 Feet From The San Juan County, NM **NMPM** 11W 31N Range Township 13. Elevations (DF&RKB, RT, GR, etc.) 14. Elev. Casinghead 12. Date Compl. (Ready to Prod.) Date T.D. Reached 10. Date Spudded 6026'GL 3/7/2002 3/6/1975 3/9/1975 Cable Tools Rotary Tools 17. If Multiple Compl. How 18. Intervals 16. Plug Back T.D. 15. Total Depth **Drilled By** Many Zones? 0-2868' 2858 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name No 2618-2694' Fruitland Coal 22. Was Well Cored 21. Type Electric and Other Logs Run Correlation log CASING RECORD (Report all strings set in well) 23. **CEMENTING RECORD** AMOUNT PULLED HOLE SIZE WEIGHT LB/FT. **DEPTH SET CASING SIZE** 12 1/4 118 cu. Ft. 135 8 5/8 24# 805 cu. Ft. 7 7/8 & 6 3/4 2868 2 7/8 **TUBING RECORD** LINER RECORD 24. DEPTH SET PACKER SET SIZE SCREEN BOTTOM SACKS CEMENT TOP SIZE Tubingless 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 2618-2622' w/2 SPF for a total of 10 holes 435 bbls 30# Inr gel, 331,360 SCF N2, 21,000# 20/40 AZ sd. 2618-2694 2678-2694' w/2 SPF for a total of 34 holes PRODUCTION Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Flowing Gas - Oil Ratio Water - Bbi. Oil - Bhl Gas - MCF Choke Size Prod'n for Hours Tested Date of Test Test Period 3/7/02 Oil Gravity - API - (Corr.) Gas - MCF Water - Bbl Oil - Bbl Calculated 24-Flow Tubing Press. Casing Pressure Hour Rate 372 Pitot gauge SI 695 Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold 30. List Attachments None 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Date 3/11/2002 Regulatory Supervisor Name Peggy Cole Signature

INSTRUCTIONS

This form is to be filled with the appropriate Direct Office of the Commission not later than the second and any newly-drilled or deepened well. It shall be accompanied by the copy of all electrical and radio-activity logs rules well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico					
т.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"		
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"		
B.	Salt	T.	Atoka	T.	Pictured Cliffs 2708	T.	Penn. "D"		
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville		
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison		
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert		
T.	Grayburg	T.	Montoya	т.	Mancos	T.	McCracken		
					Gallup				
					se Greenhorn				
					Dakota				
					Morrison				
					Todilto				
					Entrada				
					Wingate				
					Chinle				
					Permian				
					Penn. "A"				

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 2708	2708 2868	2708 160	Pictured Cliffs				
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