## District.I 1625 N. French Dr., Hobbs, NM 88240

District.II
1301 W. Grand Avenue, Artesia, NM 88210
District.III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals & Natural Resources

Reformatted July 20, 2001 Submit to Appropriate District Office

Form C-104

Oil Conservation Division

State of New Mexico

District IV 1220 S. St. Franc	is Dr. Santr	a Fe NM 8750	5	12	220 South St. Santa Fe, Ni						מ∪מים ביויבייי	
1220 3, 31, 114110	is Di., Sania I.	·		OR AL	Santa Fe, Nr LOWABLE		ORIZ	ATION 7	TO TRAN		ENDED REPOR Γ	
Operator na	ame and A	Address			LIO 11 INC.	MIN IIV		GRID Num	ber		<u>.                                    </u>	
Burlington R PO Box 4289		Oil & Gas Co	ompany L	P			14538 <sup>3</sup> Reason for Filing Code/ Effective Date					
Farmington,		ico 87499			;			CASUM IVI A.	_	pletion	atc	
<sup>4</sup> API Number						6 Pool Code					<del></del>	
30-045-216					Basin Fruitla	and Coal		71629				
7 Property Co		8 Prop	perty Nam	ie						umber		
	56 rface Lo	cation			Brookhaven	Com H			1	10	<u> </u>	
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Li	ne Fee	t from the	East/West	line	County	
A	16	31N	11W		475	North		1140	East		San Juan	
11 Bot	ttom Ho	le Location	n	L	<u> </u>					i		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	ne Feet	t from the	East/West	line	County	
12 Lse Code		ing Method		onnection	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C-129	Effective D	ate	<sup>7</sup> C-129 E	xpiration Date	
F		oue	Date									
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III. Oil a		Transporte	ers nsporter N	Jame	20 p	OD 2)	O/G	<del></del>	22 POD II	T CTD I O	41	
OGRID			nsporter i id Addres:	S S		<sup>20</sup> POD <sup>21</sup> O		<u> </u>		22 POD ULSTR Location and Description		
9018		Gian	t Industi	ries		o						
							144	i	-1017	سعت		
151618		FI Paso	Field Se	ioos			~	1	11/15/13	1415/6	<u> </u>	
131010	El I aso	Field Se	TVICES		G			b" •				
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n 1									/ *.	- <u>1</u> 0		
IV. Produ  23 POD	iced Wa		TI CTR I	tion gr	nd Description				Const.	05/13/20	<del>/</del>	
100		102	ULDIN	OCALIUM	10 Description				. **			
V. Well C	'ompleti	on Data			<del></del>							
25 Spud Dat												
3/6/1975		<sup>26</sup> Ready D			<sup>27</sup> TD	28 PBTD		<sup>29</sup> Perforatio	ns	<sup>30</sup> DI	HC, MC	
<sup>31</sup> Hol	31 Hole Size				<sup>27</sup> TD 2868'	<sup>28</sup> PBTD 2858'		<sup>29</sup> Perforatio 2618-2694			HC, MC C567az	
12 1/4		3/7/2002	2		2868'				,		C567az	
12		3/7/2002	2  32 Casing	2	2868'	2858'	Set		34	DHO Sacks Cen	C567az nent	
	1/4	3/7/2002	2  32 Casing	& Tubing 8 5/8	2868'	2858'	Set		34	DH	C567az nent	
7 7/8 &	1/4	3/7/2002	2  32 Casing	& Tubing	2868'	2858'	Set		34	DHO Sacks Cen	C567az nent 't.	
	1/4	3/7/2002	2  32 Casing	& Tubing 8 5/8	2868'	2858' 33 Depth 135'	Set		34	DHO Sacks Cen	C567az nent 't.	
	1/4	3/7/2002	2  32 Casing	& Tubing 8 5/8	2868'	2858' 33 Depth 135'	Set		34	DHO Sacks Cen	C567az nent 't.	
	1/4	3/7/2002	2  32 Casing	& Tubing 8 5/8	2868'	2858' 33 Depth 135'	Set		34	DHO Sacks Cen	C567az nent 't.	
7 7/8 &	1/4 & 6 3/4	3/7/2002	2  32 Casing	& Tubing 8 5/8	2868'	2858' 33 Depth 135'	Set		34	DHO Sacks Cen	C567az nent 't.	
7 7/8 &	1/4 & 6 3/4 Fest Data	3/7/2002	2  32 Casing	& Tubing 8 5/8 2 7/8	2868' 2 Size	2858'  33 Depth  135'  2868'	Set	2618-2694	34	DHO Sacks Cen 118 cu. F 805 cu. F	C567az nent 't.	
7 7/8 &	1/4 & 6 3/4 Fest Data	3/7/2002	2  32 Casing	& Tubing 8 5/8 2 7/8	2868'	2858' 33 Depth 135'	Set	2618-2694	34	Sacks Cen 118 cu. F 805 cu. F	C567az nent 't.	
7 7/8 & VI. Well T	1/4 & 6 3/4  Fest Data Oil 36	a Gas Delivery	2  32 Casing	& Tubing 8 5/8 2 7/8	est Date 7/2002	2858'  33 Depth  135'  2868'	Set	2618-2694	Pressure	Sacks Cen 118 cu. F 805 cu. F	nent  t.  t.  sg. Pressure SI 695	
7 7/8 &	1/4 & 6 3/4  Fest Data Oil 36	3/7/2002	2  32 Casing	& Tubing 8 5/8 2 7/8	2868' 2 Size est Date	2858'  33 Depth  135'  2868'	Set	2618-2694	34	Sacks Cen 118 cu. F 805 cu. F	nent 't. 't. sg. Pressure SI 695	
VI. Well T  35 Date New C  41 Choke Size	Test Data Oil 36	3/7/2002  a Gas Delivery  42 Oil  ules of the Oil	2  32 Casing  y Date	& Tubing 8 5/8 2 7/8 37 Te 3/7	est Date 7/2002 Water ion have been	2858' 33 Depth 135' 2868'  38 Test Leng 44 Gas	Set	2618-2694	Pressure	DHO Sacks Cen 118 cu. F 805 cu. F	nent  t.  t.  sg. Pressure SI 695	
VI. Well T  35 Date New C  41 Choke Size  7 I hereby certify complied with an	Test Data  Oil 36  that the red that the i	a Gas Delivery  42 Oil  ules of the Oil information gi	2  32 Casing  y Date	& Tubing 8 5/8 2 7/8 37 Te 3/7	est Date 7/2002 Water ion have been	2858' 33 Depth 135' 2868'  38 Test Leng 44 Gas	Set	2618-2694	Pressure AOF	DHO Sacks Cen 118 cu. F 805 cu. F	nent 't. 't. sg. Pressure SI 695	
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