SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.
Budget Burcau No. 42-R1425.

30 - 045- 2/680

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY						MOD-C-1420-1716
APPLICATION	N FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK DR	ILL 🕱	DEEPEN				Ute Mountain Tribe 7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GAS SINGLE MULTIPLE SONE ZONE ZONE						S. FARM OR LEASE NAME
WELL LXI W 2. NAME OF OPERATOR	ELL CJ OTHER			ONE CONE		Ite Market
R. L. B	urns Corp.				;;;	9. WELL NO.
3. ADDRESS OF OPERATOR						-18 1 ULE
3313 Re	public Bank Tow eport location clearly and	er - Dallas	s. Te	xas 75201	ă.,	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R At surface	eport location clearly and	l in accordance wi	th any	State requirements.*)		Verde-Gallup
920' FWL and 2010' FSL Sec. 18, T 31N, R 14W						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone						Sec. 18, T 31N, R 14W
Straight Hole 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH 13. STATE
					į.	Some and the second
15. DISTANCE FROM PROP (ington, Nev		1CO O. OF ACRES IN LEASE	17. No. (San Juan N. Mex.
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			640		то т	HIS WELL
(Also to nearest drig, unit line, if any) 920 NWL 18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH			40 RY OR CABLE TOOLS
TO NEAREST WELL, D OR APPLIED FOR, ON TH	None	2,500'		-	Rotary	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)		!		1	22. APPROX. DATE WORK WILL START*
5784 ' G	r				\$ E	<u> </u>
23.		PROPOSED CASI	NG AN	D CEMENTING PROGRA	M	1 Jan. 15, 1975
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	w)0T	SETTING DEPTH		QUANTITY OF CEMENT
Size Of Hone	Size of Casing	W BIGHT TERF		SEITING BEFIR		. QUANTITI OF CEMENT
9-3/4	8-5/8	32#		150'	C4	<u> </u>
7-7/8	5-1/2	17#		2500'	1000'	late to surface Fillup behind pipe
, ,, 0	3 1/2	1 -7"		2500	1 1000	riidh penind bibe
Propose to di	rill new hole t	o the base	of V	erde-Gallup zon	e at a	pproximately 2500 ft.
This is a str	raight hole. 8	" Shaffer I	.WP d	ouble hydraulic	b1owo	ut preventer to be
used during o	drilling.				8 3	
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					ं	통 집의 사원 전략 기록성을 하는 다
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	drill or deepen directions					ductive zone and proposed new productive d and true vertical depths. Give blowout
14.					<u></u>	
SIGNED	- Q(L) 175	the re	PLE P	etroleum Engine	er	рать Jan. 6, 1974
(This space for Fede	ral or State office use)				1	
PERMIT NO.				APPROVAL DATE		
A MARKA ATU		· · · · · · · · · · · · · · · · · · ·		ALLEGIAN DATA	1	
APPROVED BY		T II	rlb	•		DATE
CONDITIONS OF APPROV	AL, IF ANY:				<u>.</u>	

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator R. L. Burns Corporation Unit Letter Section Township Range 18 3lnLLW San Juan Actual Footage Location of Well: South feet from the line and feet from the West Ground Level Elev. Producing Formation Dedicated Acreage: 5784 Verde-Gallup Verde Gallup 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Petroleum Engineer Company R. L. Burns Corp. January 6, 1974 Sec 18 I hereby certify that the well location 9201 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Fred/B.

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1980

2310

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