

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

M00-C-1420-1716

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Mountain Tribe

9. WELL NO.

18-1

10. FIELD AND POOL, OR WILDCAT

Verde Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T31N, R14W

12. COUNTY OR PARISH

San Juan

13. STATE
N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

R. L. Burns Corp.

3. ADDRESS OF OPERATOR

3990 First National Bank Building, Dallas, Texas 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

920' FWL & 2010' FSL, Sec. 18, T31N, R14W.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5784' gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*Perforated with 2 shots per ft., .45" perfs at 2546, 56, 58, 61, 89, 95, 97, 2613,
16, 19, 34, 37, 39.

Acidized with 750 gal. 7½% acid.

Fractured with 24,900 gal. condensate, 49,500# sand.

Perforated with 2 shots per ft., .45" perfs from 2382'-2390'.

Acidized with 600 gal. 7½% acid.

Fractured with 17,500 gal. condensate and 32,750# 20-40 Sand.

~~Propose to plug with 4 plugs, 15 ex. plug at surface and plugs from~~~~125'-225'~~~~1400'-1550'~~~~2380'-2560'~~

Oral approval to plug as follows was given to Mr. Carlton
by A. F. Willibrand on 8-13-75:

Plug #1 2500'-2660' across lower perfs.

Plug #2 2330'-2430' " upper "

Plug #3 1380'-1500' " liner top.

Plug #4 15 st. at sfc w/ mbr. (10 st in 7" casing and 5 st in 7"-9 5/8" annulus)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 8-28-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED AS AMENDED.

SEP 15, 1975

E. A. SCHMIDT

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side