

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnston-Federal

9. WELL NO.

4 A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 33-T31N-R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Union Texas Petroleum, A Division of Allied Chemical Corporation

3. ADDRESS OF OPERATOR
Suite 1122, 1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NW SE Section 33-T31N-R9W (1710' FSL, 1580' FEL)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6356 GL, 6369 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up Dwinell Bros. rig 3-7-75. Cut off 4-1/2" liner at 3982'. Recovered liner hanger and 792' of 4-1/2" casing. Ran packer and set at 3243' in 7" casing.

Squeezed open hole interval w/150 sx cement plus 6-1/4# Gilsonite and 100 sx cement w/10# sand/sack. Squeezed to 2000 psi. Dressed off cement plug to 3433'. Randomly deviated hole w/knuckle joint and drilled to total depth of 5610'. Ran 4-1/2" OD 10.5# K-55 ST&C new casing, and set liner from 3208 to 5608'. Cemented w/265 sx cement. Shut down for bad weather 3-13 to 3-18-75.

Tested casing and BOP to 3000 psi 3-18-75. Perforated Point Lookout 5468-5437, 5412-5402. Frac w/50,000 gal. treated fresh water, 2% sand, 40,000# 20-40 sand, 10,000# 10-20 sand. Set CIBP at 5060'. Tested to 3000 psi, held O.K. Perforated Cliffhouse 5022-5013, 5008-4974, 4965, 4956-4952, 4933-4914. Frac w/50,000 gal. treated fresh water, 2% sand, 40,000# 20-40 sand, 10,000# 10-20 sand. Drill out BP and clean out to 5547'. Ran 2-1/16" tubing and set at 5468'. Shut in waiting on pipeline 3-21-75.

18. I hereby certify that the foregoing is true and correct

SIGNED

Don Brooks

TITLE Assistant Dist. Prod. Manager

DATE

4-3-75

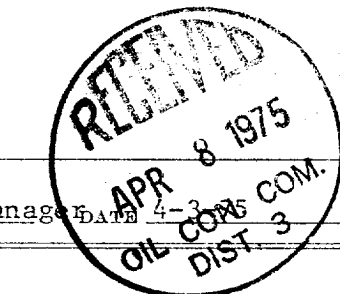
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED

APR 7 1975

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY