

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

97 JAN -9 PM 1:34

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1710' FSL, 1580' FEL, Sec. 33, T-31-N, R-9-W, NMPM

J

5. Lease Number
SF-078439

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Johnston Federal #4A

9. API Well No.
30-045-21682

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JAN 17 1997

OIL CORL DIV
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Bradwell (VGW5) Title Regulatory Administrator Date 1/8/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

JAN 10 1997

M. W. Wansford
DISTRICT MANAGER

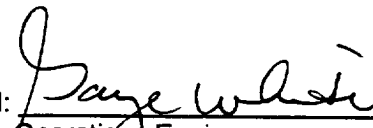
NMOC

WORKOVER PROCEDURE -- TUBING REPAIR

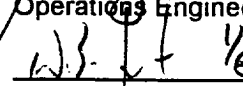
JOHNSTON FEDERAL #4A
Blanco Mesaverde
Sec. 33, T31N, R09W
San Juan Co., New Mexico
DPNO: 13030S

1. Comply to all NMOCD, BLM, and BROG regulations. Conduct daily safety meetings for all personnel on location. ***Notify BROG Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed to the Agency to be able to show up for the cement job.***
2. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROG safety regulations.
3. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
4. TIH and tag bottom. Record depth. TOH with 2 3/8" tubing (173 jts.). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations).
5. PU and RIH with 3-7/8" bit and 4-1/2" casing scraper to COTD, 5547'. TOH and LD bit and scraper. PU 4-1/2" RBP and TIH. Set @ 4820'. Pressure test casing to 750#. (If casing does not test, spot one sack of sand on RBP. Contact Operations Engineer for squeeze design.) Release RBP and POH.
6. RIH open ended with tubing, SN one joint off bottom, (rabbit tubing in derrick before running in hole). CO with air. Land tubing @ bottom perforation, 5468'.
7. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended:


Operations Engineer 12/19/96

Approval:


Drilling Superintendent

CONTACTS:

Operations Engineer

Gaye White

326-9875

December 19, 1996

Johnston Federal #4A

CURRENT -- 12/10/96

Blanco Mesaverde
DPNO 13030S

1710' FSL, 1580' FEL,

Section 33, T-31-N, R-09-W, San Juan County, NM

Longitude / Latitude: 36° 51.12216' - 107° 46.91892'

Spud: 2-12-75

Completed: 3-21-75

Elevation: 6356' (GL)
6369' (KB)

Logs: Induction-GR,
Compensated Density, Sidewall
Neutron, TS, CBL

Compression: B6

Workover(s):

10/76: POH w/2 1/16" tubing. LD
Ran 173 jts. 2 3/8" tubing.
Installed pumping unit.

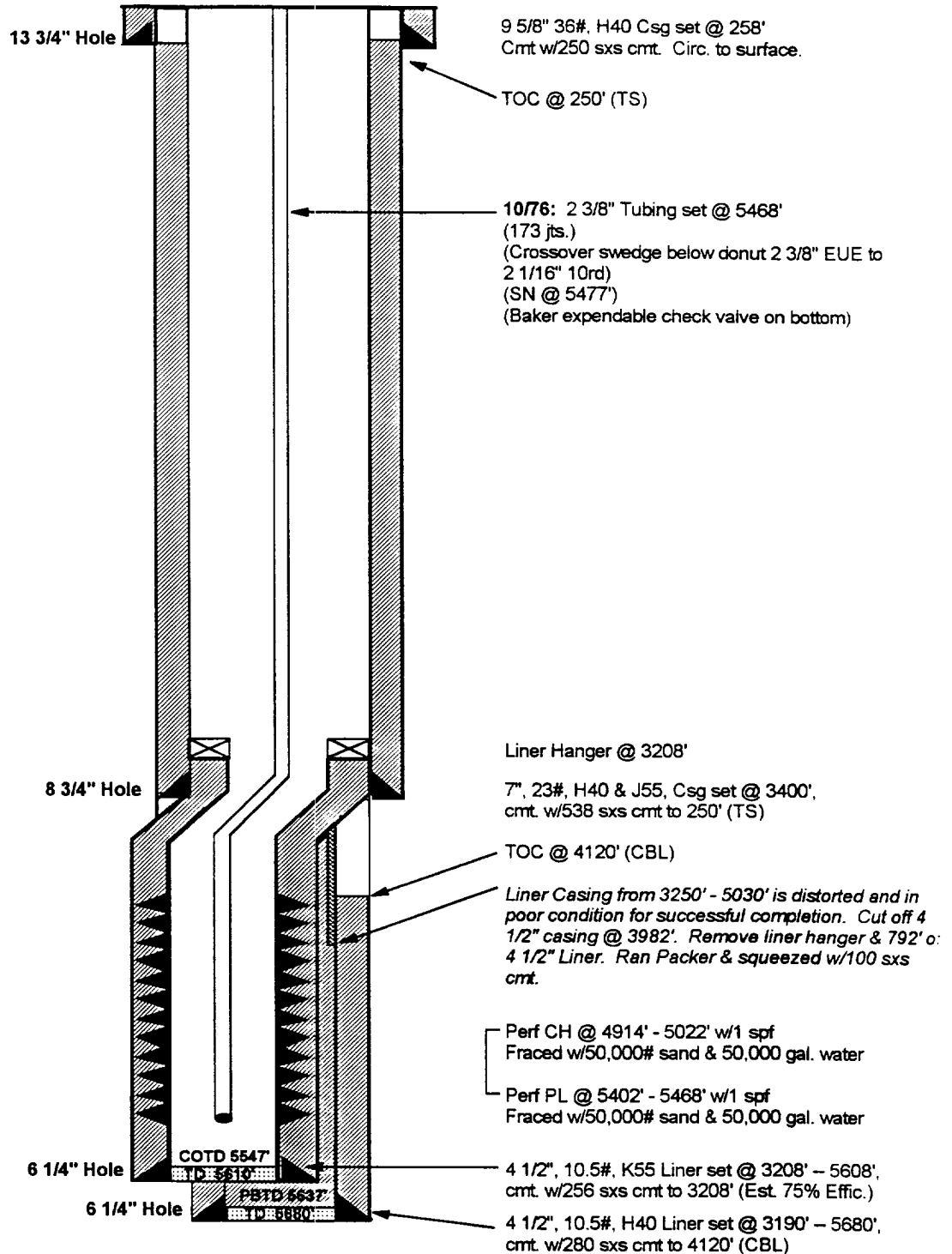
**WIRELINE REPORT INCLUDED
IN PACKAGE**

Fruitland @ 2400' (Est.)

Cliff House @ 4680'

Menefee @ 5024'

Point Lookout @ 5383'



CASING PRESSURES

Initial SICP (3/53): 1,108 psi
Current SICP (8/93): 292 psi

PRODUCTION HISTORY

Gas Cum: 5.2 Bcf
Current (10/96) 416 Mcf/d
Oil Cum: 5.8 Mbo
Current (10/96) 0 Bo/d

INTEREST

GW: 75.00%
NRI: 61.98%
SJBT: 0.00%

PIPELINE

EPNG