		/			*\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
NO. OF COPIES RECEIVED	()	/ (
SANTA FE	l .	ONSERVATION COMM	ISSION	Form C-104	257
FILE	KEQUEST	FOR ALLOWABLE AND		Effective 1-1-65	Colleg and Colle
U.S.G.S.	AUTHORIZATION TO TRA		ATTIPAL GAS		
LAND OFFICE	A THORIZATION TO TRA	INSI OKT OIL AND I	TATORAL GAS		
TRANSPORTER OIL	10° 10° 10° 10° 10° 10° 10° 10° 10° 10°				
GAS		**		•	
PRORATION OFFICE					- 4
Operator					
Koch Exploration	n Company				
Address P.O. Box 2256. W	ichita, Kansas 67201				
		1015-701			202.34
New Well	Change in Transporter of:	Other (Please	e explain)		
Recompletion	Oil Dry Ga	3			
Change in Ownership XX	Casingheud Gas Conder	sate Corre	ction of Opera	itor	
If change of the state of the s					
If change of ownership give name and address of previous owner _ KC	CH INDUSTRIES INC.P.	O.BOX 2256.W	ICHITA, KANS	AS 67201	3
DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including F	ormation 1	Kind of Lease		Genso No.
Lambe	1-A Blanco/Mesa V	'erde	State, Federal or Fee	Federal	ar 03 187
Location			· · · · · · · · · · · · · · · · · · ·	. 1	13.50
Unit Letter 'D ; 1	180 Feet From The Nortly in	e and 865	Feet From The	· We	1 3
21	Mark 21V	OU	Con Incom		
Line of Section 21	mahiti ≱IN Rαnge I	.ON , NMPM	, San Juan		TO SE AND TO SE AND THE SE AND TH
DESIGNATION OF TRANSPORT	CER OF OH AND NATURAL GA	ıs			
Name o: Authorized Transporter of Oil		Address (Give address			be cener
Plateau, Inc.		!	Farmington,		
Name of Authorized Transporter of Cas		Address (Give address		_	FEMALE
El Paso Natural Gas C	Unit Sec. Twp. Rge.	Is gas actually connect	ed? When	xas 79978	1451 Fr. 16
If well produces oil or liquids, give location of tanks.	D 21 31N 10W	Yes	•NA		
If this production is commingled wit					
COMPLETION DATA	Oll Well Ggs Well			Back Same Res	v. Oyli. Resid.
Designate Type of Completion		New Well Workover	Deepen Plug	J Same Res	N. Juliane
Date Spudded	Date Compl. Ready to Prod.	Total Depth	. P.B.	r.D.	7.5
4-1-75	4-21-75	55961		55521	
Elevations (DF, RKB, RF, GR, etc.) 6151 GR 6161	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4393	Tubir	ng Depth 5430	
Perforations			Depti	n Casing Shoe	
4393-5420*				·	1.7
	TUBING, CASING, AN	D CEMENTING RECO	₹D /		
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	et	SACKS CEM	
15-3/4"	10-3/4"	193		250 500	
8-3/4" 6-1/4"	4-1/2"	3499 3372-5588		275	
6-1/1	2-3/8	5430			28.82
TEST DATA AND REQUEST F		ifter resovery of total vol	ume of load oil and mu.	st be equal to or e	xoerd top allow-
OIL WELL	able for this d	epth or be for full 24 hour	s)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas lift, etc., et		•
Length of Test	Tubing Procoure	Casing Preseure	ALE PE Follow	الله قاء ا	
Danger or 1 age			Mr. and	P	
Actual Prod. During Test	Oil-Bbis.	Sater-Bbis.	2 80pg	189F	
			MAI		
			OIL CON.	DIA-	
GAS WELL Actual Frod. Tost-MCF/D	Length of Tost	Bbls. Condensate/MMC	F DASTON	Ny of Condensate	
3231	24 hours	Trace			
Teating Method (pitot, back pr.) Open Flow	Tubing Pressure (Shut-in)	Casing Pressure (Shu	chok	3/4"	7
Open Flow	654	825			<u> </u>
. CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVATION	1 COMMISSION	N A I III
		1) IV	AY 31 1983	i	10
		1			
Commission have been compiled to	regulations of the Oil Conservation with and that the information given	Original Sign	ned by FRANK T. CH.	AVEZ	
Commission have been compiled to	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	APPROVEDOriginal Sign	ned by FRANK T. CH.	AVEZ	
Commission have been compiled to	with and that the information given	APPROVEDOriginal Sign	ned by FRANK T. CH.	AVEZ	
Commission have been compiled to	with and that the information given	APPROVED Original Sign BY SUPER TITLE This form is 1	ASOR DISTRICT # 3	ance with RULE	
Commission have been compiled to	with and that the information given	APPROVED Original Sign BY SUPER TITLE This form is to		ance with RULE	ed of deepened

(Title)

(Date)

All sections of this form must be filled out completely for sllowsble on new and recompleted wells.

Fill out only Sections I, II. III. and VI for change of condition.

Well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pode friendliply completed wells.