

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 100-1-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

2001 MAY -7 PM 1:34

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Koch Exploration Company

3. Address and Telephone No.

P.O. Box 489 Aztec, New Mexico 87410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S21, T31N, R10W (D)
1180' FNL & 865' FEL

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Lambe 1A

9. API Well No.

30-045-21692

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

San Juan County
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other add Lewis Shale
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 2/13/01 ran CBL - log showed 100% bond from 4346'-3460'. Top Lewis Shale perf @ 3660'. Perforated Lower Lewis on 2/13/01 perforated from 4070'-73', 4077'-4080', 4103'-06', 4141'-44', 4147'-50', 4155'-58', 4166'-69', 4173'-76', 4180'-82', 4199'-02', 4230'-33', 4252'-55' w/ 36 .38" holes (1 spf). On 2/14/01 set packer @ 3431', 51' below top of liner, acidized w/ 1000 gal 10% acetic acid, fraced w/ 111,600# 20/40 Brady sand, 60Q Ambor Frac. On 2/16/01 released packer set 4.5" composite plug @ 4056' and perforated Upper Lewis from 3660'-63', 3668'-71', 3676'-79', 3808'-11', 3821'-24', 3958'-61', 3965'-68', 3975'-78', 3988'-91', 3999'-02', 4012'-15', 4018'-21' with 36 .38" holes (1 spf). Acidized with 1000 gal. 10% acetic acid. On 2/17/01 fraced with 42,200# 20/40 Brady Sand 60Q Ambor Foam. Cleaned out with air. Flowed back both Upper & Lower Lewis thru 3/4" choke for 15 hrs making an avg of 189 MCF gas and 7 BBLs water. Ran 2 3/8" tubing landed @ 4179'KB w/ SN @ 4148'. Well put back on-line and flowing 2/23/01.

I hereby certify that the foregoing is true and correct

Signed Donald L. Jk
This space for Federal or State office use

Title Operations Manager

Date 4/30/01 RECEIVED FOR RECORD

Approved by

Date

Conditions of approval, if any:

MAY 16 2001

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC