

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM 014110

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Walker

9. WELL NO.

2-A

10. FIELD AND POOL, OR WILDCAT

Blanco/Mesaville/Pictured

11. SEC., T., R., M., OR BLOCK AND SURVEY CL

OK AREA

Sec. 10-31N-10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

5. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ OTHER ☐ Commingle

2. NAME OF OPERATOR

Koch Exploration Company

3. ADDRESS OF OPERATOR

PO Box 2256 Wichita, KS 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1165 FSL 790 FEL SW NE SW

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5/17/75

16. DATE T.D. REACHED

5/27/75

17. DATE COMPL. (Ready to prod.)

11/4/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6132 GR 6143 RB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & YVD

5507

21. PLUG BACK T.D., MD & YVD

5472

22. IF MULTIPLE COMPL. HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND YVD)\*

Cliff House 4456-4818

Point Lookout 5176-5461

Menefee 4868-5042

Pictured Cliffs 2906-2952

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IFS, Comp densilog and sidewall Neutron - GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD            | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|-----------------------------|---------------|
| 10-3/4"     | 40.5            | 210'           | 15'       | 250 SX                      |               |
| 7"          | 23 & 26         | 3499'          | 8-3/4"    | 400 SX lite, 100 SX 4 BW 4# | Flocele       |
|             |                 |                |           | 12-1/2# gilsonite & 2% CaCl |               |
|             |                 |                |           | + 250 SX CLB                |               |

29. LINER RECORD

| SIZE   | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| 4-1/2" | 3306'    | 5507'       | 275 SX        |             | 2-3/8" | 5468           | None            |
|        |          |             |               |             |        | 5917           |                 |

31. PERFORATION RECORD (Interval, size and number)

See attached sheets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED           |
|---------------------|--------------------------------------------|
|                     | See attached sheet                         |
| 2906-2952           | 46000 gal 70Q Foam and 128,000# 20/40 sand |

33.\* PRODUCTION Pictured Cliffs Only

|                       |                 |                                                                      |                         |          |            |                         |                                    |  |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|-------------------------|------------------------------------|--|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            |                         | WELL STATUS (Producing or shut-in) |  |
| 11/3/96               |                 | Flowing                                                              |                         |          |            |                         | SI                                 |  |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BSL. | GAS—MCF.   | WATER—BSL.              | GAS-OIL RATIO                      |  |
| 11/3/96               | 16              | 1"                                                                   | → 30.7                  | 30.7     | 182        | 27                      |                                    |  |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BSL.                | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.) |                                    |  |
| 10                    | 10              | → 46                                                                 | 46                      | 273      | 4          | ACCEPTED FOR RECORD     |                                    |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented, will be sold

35. LIST OF ATTACHMENTS

2 sheets - perforations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Administrative Mgr.

DATE

11/4/96

FARMINGTON DISTRICT OFFICE

NOV 08 1996

\_\_\_\_\_

| FORMATION | TOP | Bottom |
|-----------|-----|--------|
|           |     |        |

| DESCRIPTION | CONCENTRATION |
|-------------|---------------|
| BOTTOM      |               |

DESCRIPTION, CONTENTS, ETC.

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November 4, 1996

WALKER NO. 2-A  
JUNE 4, 1975

Cliff House

|           |           |                 |
|-----------|-----------|-----------------|
| 4456-68   | 12'       | 13 holes        |
| 4480-88   | 8         | 9 holes         |
| 4556-60   | 4         | 5 holes         |
| 4564-68   | 4         | 5 holes         |
| 4583-85   | 2         | 3 holes         |
| 4598-4608 | 10        | 11 holes        |
| 4650-54   | 4         | 5 holes         |
| 4662-70   | 8         | 9 holes         |
| 4682-90   | 8         | 9 holes         |
| 4698-08   | 10        | 11 holes        |
| 4721-26   | 5         | 6 holes         |
| 4742-4818 | <u>76</u> | <u>77 holes</u> |
| Total     | 151'      | 163 holes       |

Menefee

|         |           |                 |
|---------|-----------|-----------------|
| 4868-74 | 6'        | 7 holes         |
| 4896-98 | 2         | 3 holes         |
| 4911-16 | 5         | 6 holes         |
| 4918-30 | 12        | 13 holes        |
| 4938-44 | 6         | 7 holes         |
| 5030-42 | <u>12</u> | <u>13 holes</u> |
| Total   | 43'       | 49 holes        |

Point Lookout

|           |          |                |
|-----------|----------|----------------|
| 5176-5270 | 94'      | 95 holes       |
| 5292-5300 | 8        | 9 holes        |
| 5408-12   | 4        | 5 holes        |
| 5416-20   | 4        | 5 holes        |
| 5436-50   | 14       | 15 holes       |
| 5459-61   | <u>2</u> | <u>3 holes</u> |
| Total     | 126'     | 132 holes      |

Mesaverde Total - 24 Intervals, 320' and 344 Holes

November 4, 1996

**P.C. (PICTURED CLIFF) PERFORATIONS**

|                                  |            |             |           |
|----------------------------------|------------|-------------|-----------|
| 2906-2910                        | 4' of pay  | 16 shots    | 4 spf     |
| 2916-2922                        | 6' of pay  | 24 shots    | 4 spf     |
| 2930-2938                        | 8' of pay  | 32 shots    | 4 spf     |
| 2942-2945                        | 3' of pay  | 12 shots    | 4 spf     |
| 2948-2952                        | 4' of pay  | 16 shots    | 4 spf     |
| Pictured Cliffs Total: 2906-2952 |            |             |           |
|                                  | 25' of pay | 100 shots   | 4 spf     |
| Grand Total:                     |            | 345' of pay | 444 shots |

**TREATMENT**

|            |                                             |
|------------|---------------------------------------------|
| 4456-4818' | 75,000 gallon slick water, 75,000# 20/40 sd |
| 4868-5042' | 20,000 gallon slick water, 20,000# 20/40    |
| 5176-5461' | 75,000 gallon slick water, 75,000# 20/40    |

Note: 1000 gallon with ball sealers used on top  
2,200 gallon 7-1/2% with ball sealers on bottom zone