

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		Other _____							
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>		Other _____			
2. NAME OF OPERATOR Koch Industries, Inc.															
3. ADDRESS OF OPERATOR P.O. Box 2256, Wichita, Kansas 67201															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1165' FSL & 790' FEL At top prod. interval reported below At total depth															
14. PERMIT NO. _____ DATE ISSUED 2-3-75															
12. COUNTY OR PARISH San Juan 13. STATE New Mexico															
15. DATE SPUDDED 5-17-75		16. DATE T.D. REACHED 5-27-75		17. DATE COMPL. (Ready to prod.) 6-20-75		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6132' GR 6;43' KB				19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 5477'		21. PLUG, BACK T.D., MD & TVD 5472'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS X		CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Cliff House 4456-4818' Point Lookout 5176-5461' Menefee 4868-5042'															
25. WAS DIRECTIONAL SURVEY MADE No															
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Comp. Densilog & Sidewall Neutron-GR															
27. WAS WELL CORED No															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED			
10-3/4"		40.5		210'		15"		250 sx							
7"		23 & 26		3499'		8-3/4"		400 sx lite, 100 sx cl 'B' w/ 12 1/2# gilsonite & 2% CaCl.				w/ 1# Flocele,			
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD					
4 1/2"		3306'		5507'		275 sx				SIZE 2-3/8"		DEPTH SET (MD) 5468'		PACKER SET (MD) None	
31. PERFORATION RECORD (Interval, size and number of holes) See attached sheet															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED													
4456-4818'		75,000 gal slick wt, 75,000# 20/40 sd.													
4868-5042'		20,000 gal slick wt, 20,000# 20/40													
5176-5461'		75,000 gal slick wt, 75,000# 20/40													
Note: 1000 gal 7 1/2% w/ball sealers used top 2,200		PRODUCTION 841 7 1/2% w/ball sealers on btm zone.													
33.*															
DATE FIRST PRODUCTION 6-27-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing								WELL STATUS (Producing or shut-in) S.I. wtg. on gas hook up					
DATE OF TEST 6-27-75		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL. none		GAS—MCF. 3300		WATER—BBL. none		GAS-OIL RATIO none	
FLOW. TUBING PRESS. 150		CASING PRESSURE 550		CALCULATED 24-HOUR RATE		OIL—BBL. None		GAS—MCF. 3300		WATER—BBL. None		OIL GRAVITY-API (CORR.) None			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (Will be sold)															
35. LIST OF ATTACHMENTS IES, Comp. Densilog & Sidewall Neutron-GR, List of perfs															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>Orville L. Schmitt</u>		TITLE Operations Manager						DATE 7-1-75							

*(See Instructions and Spaces for Additional Data on Reverse Side)