

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R142
5. LEASE DESIGNATION AND SERIAL NO.

NM 014110

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR H. ch Industries Inc.		8. FARM OR LEASE NAME Walker
3. ADDRESS OF OPERATOR P.O. Box 2256, Wichita, Kansas 67201		9. WELL NO. 2-A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below. At surface 1165' FSL & 790' FEL SW NE SE		10. FIELD AND POOL, OR WILDCAT Blanco/Mesa Verde
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10-31N-10W
15. ELEVATIONS (Show whether DF, NE, GR, etc.) 6132' GR 6143' KB		12. COUNTY OR PARISH 13. STATE San Juan

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PCLL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)

1. 10-3/4" 40.5# K-55 ST & C csg, set @ 220' w/250 sx class "B" w/2% CaCl.
2. 7" 23# & 26# csg SH, set @ 3499', cemented w/400 sx class "B" w/2% flocele & 12 1/2# gilsonite & 21# oil.
3. 4 1/2" 10.5# J-55 csg. for liner, set @ 1700' with top @ 1066'.
4. cemented w/275 sx class "B" w/2% CaCl. 5/28/75.
5. 1500', PRD 5472.
6. 17 1/2" 2-3/8" EUE tbg SH, set @ 5468'.
7. tested casing to 2000'.
8. well now waiting on gas sales line. SITP 5279.

18. I hereby certify that the foregoing is true and correct

SIGNED *Orwell L. Schmitt*

TITLE *Operator*

DATE *1-29-76*

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE