Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED

	March			
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SUNDRY NOTICES AND REPORTS ON WELLS 17 PM 1: 10  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals  070 FARMINGTON MM	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well  Oil Signs Other  Name of Operator  Kach Exploration Company	8. Well Name and No.  Walker 2-A  9. API Well No.
Address and Telephone No.  P.O. Box 489 Aztu NM 87410 505-334-9111  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 10, T31N, R10W	10. Field and Pool, or Exploratory Area  Basin (Mesa Veela, PicturalChi  11. County or Parish, State

1165' FSL 4790	FEL (P)	NM
CHECK APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE O	PF ACTION
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair  Altering Casing down hole  Other  Communate	Prefuse Cliff Conversion to Injection  Conversion Water  Conversion to Injection  Dispose Water
İ	the M.U. (Mesal	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Plan to set a 7" RBP at 3200' in 7" 23# casing and perforate the Pictured Cliff zone from 2906'-2910', 2916'-2922', 2930'-2938', 2942'-2945', and 2948'-2952' with 4 shots per foot. Total of 100 perforations

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

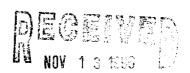
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,

Plan to Fracture the Blanco Pictured Cliff formation through 2 78" tubing in 23# 7" casing with a 7" packer set at 2880'. Fracture formation with 636 bbls of 70Q foam and place 128,000 lbs of 20/40 Arizona sand proppant in formation at 25 bbls/minute rate and surface pressures not to exceed 6000 psi. We will monitor casing pressure on the back side of packer through out frac job.

with .34" holes. Plan to run CBL to insure cement covers the Pictured Cliff Zone before fracture.

After completion of well and flow back test is completed we will remove the 7" RBP and 7" Packer and run 2 3/8" tubing to 5417' and produce both zones up the same string of tubing.

Plan to complete work on November 1, 1996



I hereby certify that he foregoing is true and correct Signed	Tille Faleman	0111. (C) 11-5-86	
(This space for Federal or Stage office use) Approved by	Title	APPROVED	
Conditions of approval, if any:		NOV 0 3 1996	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious of fraudulent statements

\*See Instruction on Reverse Side

DHC-1371