

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-014110
2. Name of Operator Koch Exploration Company	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. P.O. Box 489 Aztec, NM 87410 505-334-9111	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10, T31N, R10W 1165' FSL + 790 FEL (P)	8. Well Name and No. Walker 2-A
	9. API Well No.
	10. Field and Pool, or Exploratory Area Basin (Mesa Verde, Pictured Cliff)
	11. County or Parish, State San Juan NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing (downhole) (Pictured Cliff)
☒ Other (commingle) PC with the M.V. (Mesa Verde)
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to set a 7" RBP at 3200' in 7" 23# casing and perforate the Pictured Cliff zone from 2906'-2910', 2916'-2922', 2930'-2938', 2942'-2945', and 2948'-2952' with 4 shots per foot. Total of 100 perforations with .34" holes. Plan to run CBL to insure cement covers the Pictured Cliff Zone before fracture.

Plan to Fracture the Blanco Pictured Cliff formation through 2 78" tubing in 23# 7" casing with a 7" packer set at 2880'. Fracture formation with 636 bbls of 70Q foam and place 128,000 lbs of 20/40 Arizona sand proppant in formation at 25 bbls/minute rate and surface pressures not to exceed 6000 psi. We will monitor casing pressure on the back side of packer through out frac job.

After completion of well and flow back test is completed we will remove the 7" RBP and 7" Packer and run 2 3/8" tubing to 5417' and produce both zones up the same string of tubing.

Plan to complete work on November 1, 1996

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14. I hereby certify that the foregoing is true and correct

Signed *Don J. H.*

Title Faleman

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

APPROVED

NOV 08 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DISTRICT MANAGER

NMCCD

DHC-1371 (S)