

District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Koch Exploration Company OGRID #: 012807
Address: P.O. Box 2256, Wichita, Kansas 67201
Contact Party: Chris Bean Phone: 316-828-2851
- II. Name of Well: Walker 2-A API #: 30-045-2169300
Location of Well: Unit Letter P, 1165' Feet from the South line and 790' feet from the East line,
Section 10, Township 31N, Range 10W, NMPM, San Juan County
- III. Date Workover Procedures Commenced: 30-Oct-1996
Date Workover Procedures were Completed: 8-Nov-1996
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based: Blanco/Pictured Cliffs/Mesa Verde

VII. AFFIDAVIT:

State of Kansas)
County of Sedgwick) ss.

Chris Bean, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Chris Bean / Chris Bean
(Name)

Geological/Engineering Technician
(Title)

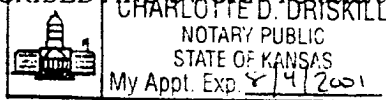
RECEIVED
NOV - 5 1997

OIL CON. DIV.
DIST. 3

RECEIVED
OCT 22 1997

OIL CON. DIV.
DIST. 3

SUBSCRIBED AND SWORN TO before me this 7th day of October, 1997



Charlotte D. Driskill
Charlotte D. Driskill
Notary Public

My Commission expires: 8/4/2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 11/5, 1996

323
District Supervisor, District 3
Oil Conservation Division

Date: 11/6/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0133
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE 070 FARMINGTON, NM

5. Lease Designation and Serial No.

NM-014110

6. If Indian, Allottee or Tribal Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Walker 2A

9. API Well No.

10. Field and Pool, or Exploratory Area

Blanco (Blanco Verde, Pictured Cliff)

11. County or Parish, State

San Juan
NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Koch Exploration Company

3. Address and Telephone No.

P.O. Box 489 Aztec, NM 87410 505-334-9111

4. Location of Well (Range, Sec., T., R., M., or Survey Description)

Sec. 10, T31N, R10W
1165' FSL & 790' FEL (P)

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering casing
☒ Other (downhole) PC + MV
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We set a 7" RBP at 3200' in 7" 23# casing and perforate the Pictured Cliff zone from 2906'-2910', 2916'-2922', 2930'-2938', 2942'-2945', and 2948'-2952' with 4 shots per foot. Total of 100 perforations with .34" holes. Ran a CBL and did not have cement over the top of the PC zone. Perforated 2 holes at 2900' and squeezed 250 sks of class B cement with 2% CaCl. Drilled out cement and pressure tested to 500 psi (held). Ran another CBL and had cement up to 2860'.

We Fractured the Blanco Pictured Cliff formation through 2 7/8" tubing in 23# 7" casing with a 7" packer set at 2880'. Fracture formation with 636 bbls of 70Q foam and place 128,000 lbs of 20/40 Arizona sand proppant in formation at 25 bbls/minute rate and maximum surface pressure of 4310 psi. Average frac surface pressure was 3500 psi. Monitored casing pressure on the back side of packer through out frac job and packer held good. Also pumped 671,000 scf of N2 during frac. ISIP= 1000 psi, 5, 10, 15 minute pressures were all 680 psi.

After frac was completed we removed the 7" RBP and 7" Packer and run 2 3/8" tubing to 5417' and will produce both zones up the same string of tubing.

Completed workover on November 5, 1996 and plan to turn well back on line on November 6, 1996.

14. I hereby certify the foregoing is true and correct

Signed

[Signature]

Title

Futerman

Date

11-5-96

(This space for Federal or State Office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

NOV 08 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

OPERATOR



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

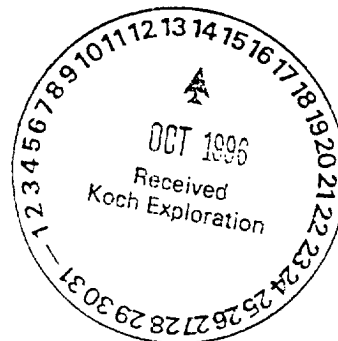
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

cc. mc
DJ

ADMINISTRATIVE ORDER DHC-1371

Koch Exploration Company
P.O. Box 2256
Wichita, Kansas 67201-2256

Attention: Mr. Michael Scates



*Walker Well No.2-A (API No.30-045-21693)
Unit I, Section 10, Township 31 North, Range 10 West, NMPM,
San Juan County, New Mexico.
Blanco Pictured Cliffs (Gas - 72359) and
Blanco Mesaverde (Prorated Gas - 72319) Pools*

Dear Mr. Scates:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the subject well to commingle production from multiple pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the subject zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Production from the subject well shall be allocated as follows:

Gas production from the Blanco Mesaverde Pool shall be determined utilizing the monthly production forecast submitted by the applicant as an attachment to the downhole commingling application. Gas production from the Blanco Pictured Cliffs Pool shall be determined by subtracting Blanco Mesaverde Pool production from the well's total monthly gas production.

Condensate production shall be allocated 100% to the Blanco Mesaverde Pool.

The allocation method established herein may be altered at some time subsequent to initiating downhole commingling operations upon request by the operator and for good cause shown.

Administrative Order DHC-1371

Koch Exploration Company

October 9, 1996

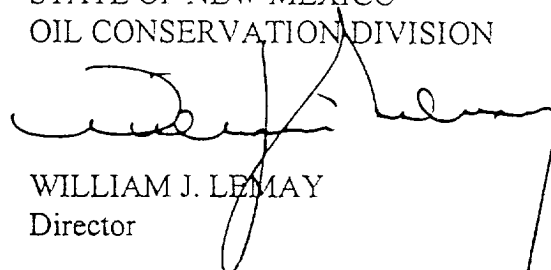
Page 2

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 9th day of October, 1996.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

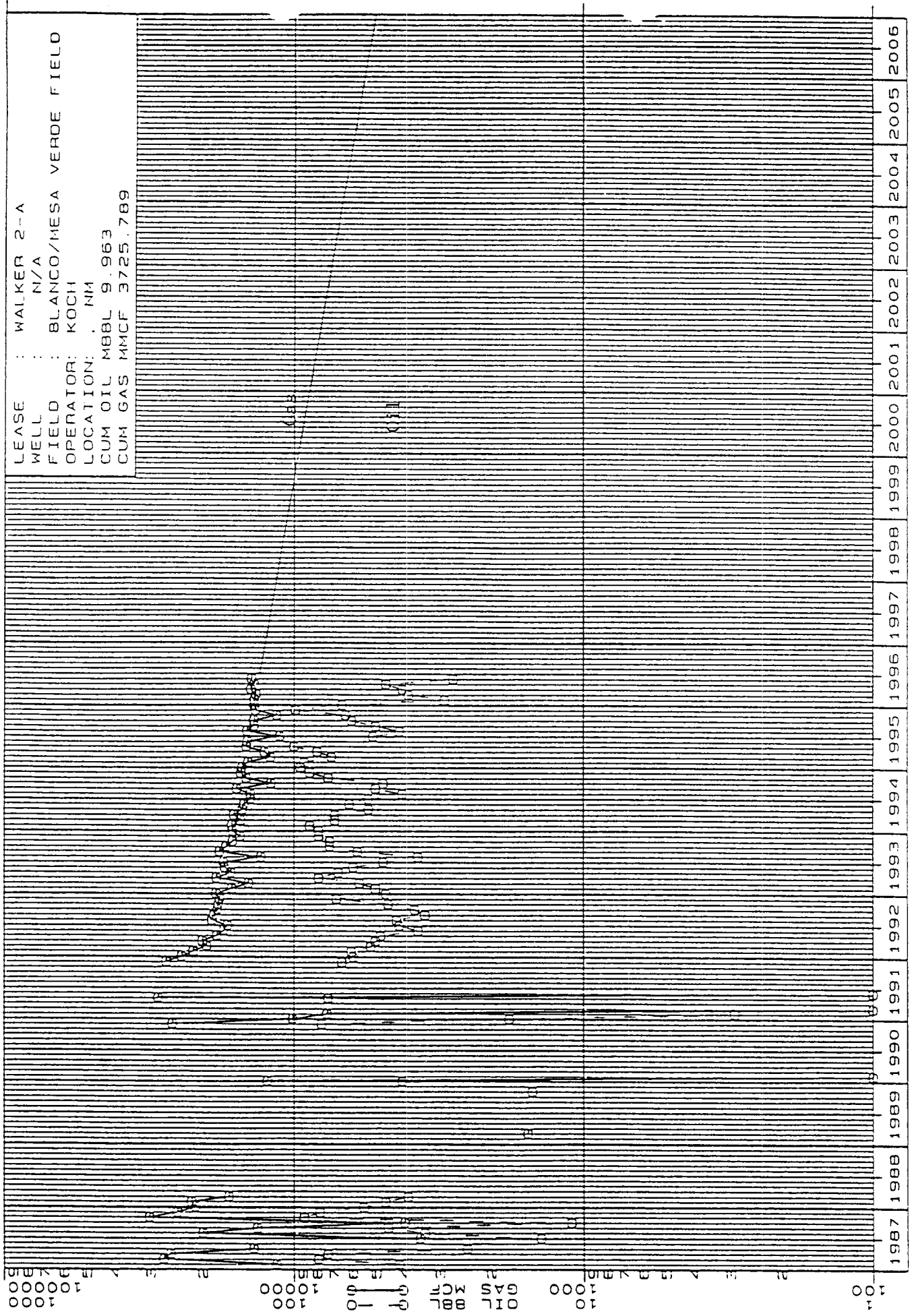


WILLIAM J. LEMAY
Director

S E A L

WJL/BES

cc: Oil Conservation Division - Aztec
Bureau of Land Management - Farmington



LEASE NAME: WALKER 2-A
WELL NAME: N/A
FIELD: BLANCO/MESA VERDE FIELD
CNTY/ST: , NM
OPERATOR: KOCH

DATE: 10-15-1997
TIME: 13:00:43
FILE: W2AB

FORMATION:

PROD. START: 0 / 1975

PRODUCTION FORECAST REPORT

(HISTORY ENDS 9/1996)

PROJ. START: 8 / 1995

***** 8/8TH PRODUCTION *****					***** NET PRODUCTION *****				
MTH/YR	OIL	GAS	CUM OIL	CUM GAS	OIL	GAS	CUM OIL	CUM GAS	RATIO
-----	BBL-----	MCF-----	MB-----	MMF-----	BBL-----	MCF-----	MB-----	MMF-----	-----
PRIOR			9.273	3589.881			7.649	2715.573	3
8/95	52.0	13808.0	9.325	3603.689	52.0	13808.0	7.701	2729.381	4
9/95	63.0	13790.0	9.388	3617.479	63.0	13790.0	7.764	2743.171	5
10/95	66.0	11507.0	9.454	3628.986	66.0	11507.0	7.830	2754.678	6
11/95	99.0	13634.0	9.553	3642.620	99.0	13634.0	7.929	2768.312	7
12/95	68.0	13801.0	9.621	3656.421	68.0	13801.0	7.997	2782.113	5
S.TOT.	348.0	66540.0			348.0	66540.0			5
1/96	30.0	13780.0	9.651	3670.201	30.0	13780.0	8.027	2795.893	2
2/96	40.0	13581.0	9.691	3683.782	40.0	13581.0	8.067	2809.474	3
3/96	42.0	14140.0	9.733	3697.922	42.0	14140.0	8.109	2823.614	3
4/96	48.0	13791.0	9.781	3711.713	48.0	13791.0	8.157	2837.405	3
5/96	28.0	14075.0	9.809	3725.788	28.0	14075.0	8.185	2851.480	2
6/96	26.0	13550.0	9.835	3739.338	26.0	13550.0	8.211	2865.030	2
7/96	17.0	13154.0	9.852	3752.492	17.0	13154.0	8.228	2878.184	1
8/96	30.0	14082.0	9.882	3766.574	30.0	14082.0	8.258	2892.266	2
9/96	23.0	11834.0	9.905	3778.408	23.0	11834.0	8.281	2904.100	2
10/96	0.0	12101.5	9.905	3790.510	0.0	12101.5	8.281	2916.202	0
11/96	0.0	11999.6	9.905	3802.510	0.0	11999.6	8.281	2928.201	0
12/96	0.0	11898.4	9.905	3814.408	0.0	11898.4	8.281	2940.100	0
S.TOT.	284.0	157986.5			284.0	157986.5			2
1/97	0.0	11798.3	9.905	3826.206	0.0	11798.3	8.281	2951.898	0
2/97	0.0	11698.8	9.905	3837.905	0.0	11698.8	8.281	2963.597	0
3/97	0.0	11600.3	9.905	3849.505	0.0	11600.3	8.281	2975.197	0
4/97	0.0	11502.6	9.905	3861.008	0.0	11502.6	8.281	2986.700	0
5/97	0.0	11405.6	9.905	3872.413	0.0	11405.6	8.281	2998.105	0
6/97	0.0	11309.6	9.905	3883.723	0.0	11309.6	8.281	3009.415	0
7/97	0.0	11214.3	9.905	3894.937	0.0	11214.3	8.281	3020.629	0
8/97	0.0	11119.8	9.905	3906.057	0.0	11119.8	8.281	3031.749	0
9/97	0.0	11026.2	9.905	3917.083	0.0	11026.2	8.281	3042.775	0
10/97	0.0	10933.3	9.905	3928.017	0.0	10933.3	8.281	3053.708	0
11/97	0.0	10841.1	9.905	3938.858	0.0	10841.1	8.281	3064.550	0
12/97	0.0	10749.9	9.905	3949.608	0.0	10749.9	8.281	3075.300	0
S.TOT.	0.0	135199.7			0.0	135199.7			0

LEASE NAME: WALKER 2-A
 WELL NAME: N/A
 FIELD: BLANCO/MESA VERDE FIELD
 CNTY/ST , NM
 OPERATOR: KOCH
 FORMATION:

DATE: 10-15-1997
 TIME: 13:00:43
 FILE: W2AB

PROD. START: 0 / 1975
 PROJ. START: 8 / 1995

PRODUCTION FORECAST REPORT (HISTORY ENDS 9/1996)

***** 8/8TH PRODUCTION *****					***** NET PRODUCTION *****				
MTN/YR	OIL	GAS	CUM OIL	CUM GAS	OIL	GAS	CUM OIL	CUM GAS	RATIO
-----	BBL-----	MCF-----	MB-----	MMF-----	BBL-----	MCF-----	MB-----	MMF-----	-----
1/98	0.0	10659.3	9.905	3960.267	0.0	10659.3	8.281	3085.959	0
2/98	0.0	10569.4	9.905	3970.836	0.0	10569.4	8.281	3096.528	0
3/98	0.0	10480.5	9.905	3981.317	0.0	10480.5	8.281	3107.009	0
4/98	0.0	10392.1	9.905	3991.709	0.0	10392.1	8.281	3117.401	0
5/98	0.0	10304.6	9.905	4002.013	0.0	10304.6	8.281	3127.705	0
6/98	0.0	10217.8	9.905	4012.231	0.0	10217.8	8.281	3137.923	0
7/98	0.0	10131.6	9.905	4022.363	0.0	10131.6	8.281	3148.055	0
8/98	0.0	10046.4	9.905	4032.409	0.0	10046.4	8.281	3158.101	0
9/98	0.0	9961.8	9.905	4042.371	0.0	9961.8	8.281	3168.063	0
10/98	0.0	9877.8	9.905	4052.249	0.0	9877.8	8.281	3177.940	0
11/98	0.0	9794.6	9.905	4062.043	0.0	9794.6	8.281	3187.735	0
12/98	0.0	9712.1	9.905	4071.755	0.0	9712.1	8.281	3197.447	0
S.TOT.	0.0	122147.9			0.0	122147.9			0
1/99	0.0	9630.3	9.905	4081.366	0.0	9630.3	8.281	3207.078	0
2/99	0.0	9549.1	9.905	4090.915	0.0	9549.1	8.281	3216.627	0
3/99	0.0	9468.6	9.905	4100.403	0.0	9468.6	8.281	3226.095	0
4/99	0.0	9388.9	9.905	4109.792	0.0	9388.9	8.281	3235.484	0
5/99	0.0	9309.9	9.905	4119.102	0.0	9309.9	8.281	3244.794	0
6/99	0.0	9231.4	9.905	4128.333	0.0	9231.4	8.281	3254.025	0
7/99	0.0	9153.6	9.905	4137.487	0.0	9153.6	8.281	3263.179	0
8/99	0.0	9076.5	9.905	4146.564	0.0	9076.5	8.281	3272.255	0
9/99	0.0	9000.0	9.905	4155.564	0.0	9000.0	8.281	3281.255	0
10/99	0.0	8924.3	9.905	4164.488	0.0	8924.3	8.281	3290.180	0
11/99	0.0	8849.1	9.905	4173.337	0.0	8849.1	8.281	3299.029	0
12/99	0.0	8774.5	9.905	4182.112	0.0	8774.5	8.281	3307.803	0
S.TOT.	0.0	110356.1			0.0	110356.1			0
1/ 0	0.0	8700.5	9.905	4190.813	0.0	8700.5	8.281	3316.504	0
2/ 0	0.0	8627.4	9.905	4199.440	0.0	8627.4	8.281	3325.131	0
3/ 0	0.0	8554.5	9.905	4207.995	0.0	8554.5	8.281	3333.686	0
4/ 0	0.0	8482.6	9.905	4216.477	0.0	8482.6	8.281	3342.168	0
5/ 0	0.0	8411.0	9.905	4224.888	0.0	8411.0	8.281	3350.579	0
6/ 0	0.0	8340.3	9.905	4233.229	0.0	8340.3	8.281	3358.919	0
7/ 0	0.0	8270.0	9.905	4241.499	0.0	8270.0	8.281	3367.189	0
8/ 0	0.0	8200.3	9.905	4249.699	0.0	8200.3	8.281	3375.390	0
9/ 0	0.0	8131.3	9.905	4257.830	0.0	8131.3	8.281	3383.521	0
10/ 0	0.0	8062.6	9.905	4265.893	0.0	8062.6	8.281	3391.584	0
11/ 0	0.0	7994.9	9.905	4273.888	0.0	7994.9	8.281	3399.579	0
12/ 0	0.0	7927.4	9.905	4281.815	0.0	7927.4	8.281	3407.506	0
S.TOT.	0.0	99702.6			0.0	99702.6			0

LEASE NAME: WALKER 2-A
WELL NAME: N/A
FIELD: BLANCO/MESA VERDE FIELD
CNTY/ST , NM
OPERATOR: KOCH
FORMATION:

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PROD. START: 0 / 1975

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(HISTORY ENDS 9/1996)

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***** 8/8TH PRODUCTION *****					***** NET PRODUCTION *****				
MTH/YR	OIL	GAS	CUM OIL	CUM GAS	OIL	GAS	CUM OIL	CUM GAS	RATIO
-----	BBL-----	MCF-----	MB-----	MMF-----	BBL-----	MCF-----	MB-----	MMF-----	-----
1/ 1	0.0	7860.8	9.905	4289.676	0.0	7860.8	8.281	3415.367	0
2/ 1	0.0	7794.4	9.905	4297.470	0.0	7794.4	8.281	3423.161	0
3/ 1	0.0	7728.8	9.905	4305.199	0.0	7728.8	8.281	3430.890	0
4/ 1	0.0	7663.6	9.905	4312.862	0.0	7663.6	8.281	3438.554	0
5/ 1	0.0	7599.1	9.905	4320.461	0.0	7599.1	8.281	3446.153	0
6/ 1	0.0	7535.1	9.905	4327.997	0.0	7535.1	8.281	3453.688	0
7/ 1	0.0	7471.6	9.905	4335.468	0.0	7471.6	8.281	3461.160	0
8/ 1	0.0	7408.6	9.905	4342.877	0.0	7408.6	8.281	3468.568	0
9/ 1	0.0	7346.3	9.905	4350.223	0.0	7346.3	8.281	3475.915	0
10/ 1	0.0	7284.4	9.905	4357.507	0.0	7284.4	8.281	3483.199	0
11/ 1	0.0	7223.0	9.905	4364.730	0.0	7223.0	8.281	3490.422	0
12/ 1	0.0	7162.1	9.905	4371.893	0.0	7162.1	8.281	3497.584	0
S.TOT.	0.0	90077.8			0.0	90077.8			0
1/ 2	0.0	7101.9	9.905	4378.995	0.0	7101.9	8.281	3504.686	0
2/ 2	0.0	7042.0	9.905	4386.037	0.0	7042.0	8.281	3511.728	0
3/ 2	0.0	6982.6	9.905	4393.019	0.0	6982.6	8.281	3518.710	0
4/ 2	0.0	6923.9	9.905	4399.943	0.0	6923.9	8.281	3525.634	0
5/ 2	0.0	6865.5	9.905	4406.809	0.0	6865.5	8.281	3532.500	0
6/ 2	0.0	6807.6	9.905	4413.616	0.0	6807.6	8.281	3539.307	0
7/ 2	0.0	6750.4	9.905	4420.367	0.0	6750.4	8.281	3546.058	0
8/ 2	0.0	6693.4	9.905	4427.060	0.0	6693.4	8.281	3552.751	0
9/ 2	0.0	6637.1	9.905	4433.697	0.0	6637.1	8.281	3559.388	0
10/ 2	0.0	6581.1	9.905	4440.278	0.0	6581.1	8.281	3565.969	0
11/ 2	0.0	6525.8	9.905	4446.804	0.0	6525.8	8.281	3572.495	0
12/ 2	0.0	6470.8	9.905	4453.275	0.0	6470.8	8.281	3578.966	0
S.TOT.	0.0	81382.0			0.0	81382.0			0
1/ 3	0.0	6416.1	9.905	4459.691	0.0	6416.1	8.281	3585.382	0
2/ 3	0.0	6362.3	9.905	4466.053	0.0	6362.3	8.281	3591.744	0
3/ 3	0.0	6308.5	9.905	4472.362	0.0	6308.5	8.281	3598.053	0
4/ 3	0.0	6255.5	9.905	4478.617	0.0	6255.5	8.281	3604.308	0
5/ 3	0.0	6202.8	9.905	4484.820	0.0	6202.8	8.281	3610.511	0
6/ 3	0.0	6150.5	9.905	4490.970	0.0	6150.5	8.281	3616.661	0
7/ 3	0.0	6098.6	9.905	4497.069	0.0	6098.6	8.281	3622.760	0
8/ 3	0.0	6047.3	9.905	4503.116	0.0	6047.3	8.281	3628.807	0
9/ 3	0.0	5996.4	9.905	4509.113	0.0	5996.4	8.281	3634.804	0
10/ 3	0.0	5945.9	9.905	4515.059	0.0	5945.9	8.281	3640.750	0
11/ 3	0.0	5895.8	9.905	4520.954	0.0	5895.8	8.281	3646.645	0
12/ 3	0.0	5846.0	9.905	4526.800	0.0	5846.0	8.281	3652.491	0
S.TOT.	0.0	73525.5			0.0	73525.5			0

LEASE NAME: WALKER 2-A
WELL NAME: N/A
FIELD: BLANCO/MESA VERDE FIELD
CNTY/ST: NM
OPERATOR: KOCH

DATE: 10-15-1997
TIME: 13:00:43
FILE: W2AB

FORMATION:

PROD. START: 0 / 1975

PRODUCTION FORECAST REPORT

(HISTORY ENDS 9/1996)

PROJ. START: 8 / 1995

***** 8/8TH PRODUCTION *****					***** NET PRODUCTION *****				
MTN/YR	OIL	GAS	CUM OIL	CUM GAS	OIL	GAS	CUM OIL	CUM GAS	RATIO
-----	BBL-----	MCF-----	MB-----	MMF-----	BBL-----	MCF-----	MB-----	MMF-----	-----
1/ 4	0.0	5796.9	9.905	4532.597	0.0	5796.9	8.281	3658.288	0
2/ 4	0.0	5748.0	9.905	4538.345	0.0	5748.0	8.281	3664.036	0
3/ 4	0.0	5699.5	9.905	4544.045	0.0	5699.5	8.281	3669.736	0
4/ 4	0.0	5651.6	9.905	4549.697	0.0	5651.6	8.281	3675.387	0
5/ 4	0.0	5603.9	9.905	4555.301	0.0	5603.9	8.281	3680.991	0
6/ 4	0.0	5556.8	9.905	4560.857	0.0	5556.8	8.281	3686.548	0
7/ 4	0.0	5510.0	9.905	4566.367	0.0	5510.0	8.281	3692.058	0
8/ 4	0.0	5463.5	9.905	4571.831	0.0	5463.5	8.281	3697.521	0
9/ 4	0.0	5417.5	9.905	4577.248	0.0	5417.5	8.281	3702.938	0
10/ 4	0.0	5371.8	9.905	4582.620	0.0	5371.8	8.281	3708.310	0
11/ 4	0.0	5326.6	9.905	4587.946	0.0	5326.6	8.281	3713.637	0
12/ 4	0.0	5281.8	9.905	4593.228	0.0	5281.8	8.281	3718.919	0
S.TOT.	0.0	66427.8			0.0	66427.8			0
1/ 5	0.0	5237.1	9.905	4598.465	0.0	5237.1	8.281	3724.156	0
S.TOT.	0.0	5237.1			0.0	5237.1			0