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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
Koch Exploration Company

Address
P.O. Box 2256, Wichita, Kansas 67201

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
	Correction of Operator

If change of ownership give name and address of previous owner
Koch Industries Inc. P.O. Box 2256, Wichita, Kansas 67201

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lambe		2-A	Blanco/Mesa Verde	State, Federal or Fee Federal	NM 03187
Locality					
Unit Letter	0	1180	Feet From The South	Line and 1485	Feet From The East
Line of Section	20	Township	31N	Range	10W
				NMPM	San Juan
				County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Plateau, Inc.	P.O. Box 108, Farmington, N.M. 87401				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	El Paso Natural Gas Co.	P.O. Box 1492, El Paso, Texas 79978				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	20	31N	10W	Yes	e

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)			X	X					
Date Spudded	3-17-75	Date Compl. Ready to Prod.	4-10-75	Total Depth	5468'	P.B.T.D.			
Elevations (Top, Sub, RT, GR, etc.)	6096' GR 6108' GR	Name of Producing Formation	Mesa Verde	Top Oil/Gas Pay	4320'	Tubing Depth			
						4400'			
Perforations					4320-5200'	Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	10-3/4"	198'	200
8-3/4"	7"	3490'	500
6-1/4"	4-1/2"	3312-5467'	275
	2-3/8"	4400'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

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GAS WELL		OIL CON. DIV.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Days of Condensate
3429	24 hours	None	----
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Open Flow	712	712	3/4"

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19	
Vernon J. Lowe (Signature)		BY Original Signed by FRANK T. CHAVEZ	
Operations Manager (Title)		TITLE SUPERVISOR DISTRICT # 3	
May 25, 1983 (Date)		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of completion.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	