

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				2. NAME OF OPERATOR Koch Exploration Company, a Division of Koch Industries, Inc.				3. ADDRESS OF OPERATOR P.O. Box 2256, Wichita, Kansas 67201				4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1100' FSL & 1030' FEL At top prod. interval reported below At total depth				14. PERMIT NO. DATE ISSUED 2-3-75				12. COUNTY OR PARISH San Juan				13. STATE New Mexico															
15. DATE SPUDDED 4-15-75				16. DATE T.D. REACHED 5-2-75				17. DATE COMPL. (Ready to prod.) 5-21-75				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6220' GR 6230' KB				19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD 5590'				21. PLUG BACK T.D., MD & TVD 5580'				22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY X				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4472-5494' Mesa Verde				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, Caliper, Induction, Density & Sidewall Neutron				27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE 10-3/4" 40.5# 201' 12-1/4" 7" 23# 3460' 8-3/4"				29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) 4-1/2" 3359' 5588' 275 SX				30. TUBING RECORD SIZE DEPTH SET (MD) PACKER SET (MD) 2-3/8" 5469' 5500'				31. PERFORATION RECORD (Interval, size and number) 4472-4784' 10 intervals w/ 1 HPF 4935-5136' 4 intervals w/ 1 HPF 5184-5494' 7 intervals w/ 1 HPF Attached sheet				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4472-4784' 75,000 gal slick wtr @ 5,000# 20- 4935-5136' 40 sand 5184-5494' As above Note: 2000 gal 7% acid w/ ball sealers on each int. above.				33.* PRODUCTION DATE FIRST PRODUCTION 5-21-75 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Waiting on gas hook up DATE OF TEST 5-21-75 HOURS TESTED 24 CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 5-21-75 24 None 4930 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 300 625 None 4930				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (Will be sold) TEST WITNESSED BY Delvin Echard				35. LIST OF ATTACHMENTS Logs (As above), list of perfs				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Orwell L. Schmitt</u>				TITLE <u>Operations Manager</u>				DATE <u>June 6, 1975</u>																																			

*(See Instructions and Spaces for Additional Data on Reverse Side)