

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator

Koch Exploration Company

Address

P.O. Box 2256, Wichita, Kansas 67201

Reason(s) for filing (Check proper box)

Well ☐
Completion ☐
Change in Ownership ☒

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Correction of Operator

If change of ownership give name
and address of previous owner

KOCH INDUSTRIES INC. P.O. BOX 2256, WICHITA, KANSAS 67201

DESCRIPTION OF WELL AND LEASE

Lease Name Walker	Well No. 1-A	Pool Name, Including Formation Blanco/Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. NM014110
Location				
Unit Letter P	990	Feet From The South	Line and 940	Feet From The East
Line of Section 13	Township 31N	Range 10W	, NMPM, San Juan County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Plateau, Inc.	or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 108, Farmington, N.M. 87401				
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Co.	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79978				
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 13	Twp. 31N	Rge. 10W	Is gas actually connected? yes	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 6-4-75	Date Compl. Ready to Prod. 7-10-75	Total Depth 5950'	P.B.T.D. 5948'					
Elevations (H.F., RKB, RT, GR, etc.) 6619' KB 6608' GR	Name of Producing Formation Mesa Verde	Top Oil Pay 40'	Tubing Depth 5932'					
Perforations 4940- 5944'	Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4"	197'	250
8-3/4"	7"	3502	500
6-1/4"	4-1/2"	3297-5947'	300
	2-3/8"	5932	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure (Shut-in)
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test-MCF/D 12,200	Length of Test 24 hours	Bbls. Condensate/MMCF None	Gravity of Condensate ----
Testing Method (pilot, back p.) Open Flow	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Vernon J. Lowe

Operations Manager

(Title)

May 25, 1983

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 31 1983

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.