Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504/2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TIL GO					TURAL GA					
Operator Consequently							l.	API No.	. 4 4 . 4 . 5		
Conoco Inc,							30	2-045	21703		
3817 N.W. Expr	essway,	0k1ah	oma	City, C					•		
Reason(s) for Filing (Check proper box)		.	_		Oil Oil	er (l'lease expl	ain)				
New Well Recompletion	Oil	Change in	Trans Dry (- —							
Change in Operator	Carlnghead	4 Cas 🔲	•	lensate	=	TECTU	1E 7	1-1-91			
\	a Operat	ting L	imit	ed Part		P.O. Bo			lo, Tex	as 79189	
										•	
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Include						ine Pormation Kind (of Leane No.		
STATE COM I							Federal or Fe		938		
Location											
Unit Letter	_ :/8	G-5	Feet	Prom The	<u>u</u>	e and <u>/8'5</u>	-O F	et From The	<u> </u>	Line	
Section 36 Townshi	lp 3/	J	Rang	· 9u	, N	мрм, 5	an Le	IAN		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	ISPORTE	or Conden		ND NATU (XX)		e address to wi	ich approved	come of this	form is to he se	nt)	
Giant Refining, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 338, Bloomfield, New Mexico 87413										
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX					Address (Give address to which approved copy of this form is to be sent)					nt)	
El Paso Natural Gas If well produces oil or liquids,	Unit	Unit Sec. Twp. Rge.				P.O. Box 1492, El Paso Is gas actually connected? When					
give location of tanks.	F	36	3	19	{ ·	<i>5</i>	i when		22.75	-	
If this production is commingled with that	from any othe	er lease or		give comming							
IV. COMPLETION DATA		Y =			Υ	γ	γ	····	· · ·	· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	j Deepen i	Plug Back 	Same Res'v	Diff Rea'v	
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth			P.B.T.D.	<u>!</u>		
Florida (DE BER BE OR at)	10					Top Oil/Gas Pay					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					top officer by			Tubing Dep	Tubing Depth		
Perforations								Depth Casi	Depth Casing Shoe		
			<u> </u>				***				
HOLE SIZE					CEMENTING RECORD DEPTH SET			T	SACKS CEMI	=NT	
MOLE SIZE		CASING & TUBING SIZE				DEF III DE I			ONONO SEMENT.		
	 				<u> </u>	 		 	·····		
V. TEST DATA AND REQUES	ST FOR A	LLOW	ABLI	Ē	<u> </u>			<u> </u>		J	
OIL WELL (Test must be after r					be equal to or	exceed top allo	wable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oll Run To Tank	First New Oil Run To Tank Date of Test				Producing M	ethod (Flow, pu	mp gas life	PEI'	MEIU		
Length of Test	Tubing Pres	isire			Casing Press		101 5	Choke Size	" - 1 U	}	
	,				UU			NX 0 3.19	91.		
Actual Prod. During Test	Oil - Bbis.				Water - Bbla.			OM- MCF			
	ــــــــــــــــــــــــــــــــــــــ				<u> </u>		OIL	CON.	DIV.	الــــــا	
GAS WELL Actual Prod. Test - MCF/D	Length of T	eel			Bbls, Conde	mate/MMCF		DIST.		 1	
brught of \$500					Dois, Colocumaryarici			0.2.1.3		. •••	
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size		·	
					ļ,			J	·		
VI. OPERATOR CERTIFICATE OF COMPLIANCE					(OII CON	ISFRV	ATION	DIVISIO	M	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my l	knowledge in	d belief.			Date	Approve	d	MAY 0 3	1991		
$b = \sqrt{s} / \sqrt{s}$						- P. Pr. S. A.			Λ		
Signatura					By_		Bin		hand.		
W.W. Baker Administrative Supr.				1		SUPER	VISON D	ISTRICT	A 2		
5-1-91	(40	5) 948	3-31		Title	· · · · · · · · · · · · · · · · · · ·				k G	
Date		Tele	phone	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.