

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR KIMBARK OPERATING COMPANY							
3. ADDRESS OF OPERATOR 1860 LINCOLN STREET, DENVER, COLORADO 80203							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SE SE 660' FSL, 992' FEL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED APR 7 1975		12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 2/21/75		16. DATE T.D. REACHED 2/27/75		17. DATE COMPL. (Ready to prod.) 4/2/75		18. ELEVATIONS (DF, FSL, ST, GR, ETC.)* 603' K. 800' COM.	
20. TOTAL DEPTH, MD & TVD 2600'		21. PLUG, BACK T.D., MD & TVD 2600'		22. IF MULTIPLE COMPL., HOW MANY?		23. INTERVALS DRILLED BY ROTARY TOOLS 0-2450	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES						27. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8	24	124'	12 1/4	125		0	
5 1/2	15.5	2440'	7 7/8	100		0	
30. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2"	2570'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				2440-2600			
				AMOUNT AND KIND OF MATERIAL USED			
				50,000# Sd and crude oil			
33. PRODUCTION							
DATE FIRST PRODUCTION 4/2/75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) P	
DATE OF TEST 4/2/75	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 82	GAS—MCF. 8	WATER—BBL. 0	GAS-OIL RATIO 100-1
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE	OIL—BBL. 82	GAS—MCF. 8	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used to Pump well						TEST WITNESSED BY H. Fellhoelter, Jr.	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Walter K. Arbuckle		TITLE President				DATE 4/2/75	

*(See Instructions and Spaces for Additional Data on Reverse Side)