

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 21 1994

OIL CON. DIV.  
DIST. 3

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

MOD-C-1420-0622

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

P&M Petroleum Management

3. Address and Telephone No.

1600 Broadway, Suite 1700, Denver, CO 80202 (303) 861-2470

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 992' FEL, Sec. 7, T31N-R14W

8. Well Name and No.

Heather Ann #1

9. API Well No.

30-045-2170

10. Field and Pool, or Exploratory Area

Verde Gallup

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved on J.C. Well Service workover rig November 29, 1993. Tripped out and laid down rods and bottom hole pump. Tripped out with 2 3/8" tubing and tripped in with 5 1/2" cement retainer. Set cement retainer @ 2382' K.B. Loaded hole and stung into cement retainer. Pumped oil in production tank down hole followed by 75 sx regular cement. Pumped 60 sx cement into Niobrara formation and left 15 sx cement on top of retainer. Top of cement @ 2251' K.B. Pressure tested casing to 550 psi. In 15 mins., C.P. 540 psi. T.O. with 2 3/8" EUE tubing to 200'. Mixed 35 sx cement and circ cement to surface. Pumped 9 sx cement down 8 5/8" and 5 1/2" annulus. Top 5 1/2" off with 1 sx cement. Install dry hole marker. Plug and abandon.

WELLS

SEE ATTACHED  
CONDITIONS OF APPROVAL

AIRS  
PST  
DB

SRA, OSI → ABD already in DB?

14. I hereby certify that the foregoing is true and correct

Signed Robert W. Peterson Title Petroleum Engineer/Partner

Date 1-10-94

(This space for Federal or State office use)

Approved by (s) Ken Hoffman  
Conditions of approval, if any:

Title ASST. DIR. OF BLM

Date

JAN 19 1994  
JAN 20 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

DURANGO OFFICE COPY