Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

1		ANSPORT OIL								
Operator	- AND NA	Well API No.								
Conoco Inc.					20-045-21708					
Address	***************************************									
3817 N.W. Exp	ressway, Okla	homa City, C	K 7311							
Reason(s) for Filing (Check proper box)			Oth	er (Please expla	in)					
New Well		in Transporter of:								
Recompletion XX	Oil L. Casinghead Gas	Dry Gas  Condensate				7-1-	4/			
Change in Operator			navshin	POPO	2000	7-1-C	Tox	as 79189		
and address of previous operator Me	sa Operating I	_imited Part	nership	, P.U. BU	2009,	Amariii	, 1676			
II. DESCRIPTION OF WELL	L AND LEASE									
Lease Name		Well No. Pool Name, Includin				of Lease No.				
State (law A	YA	YA BLANCO MESAVERDE			State,	, Federal or Fee				
Location	( <del></del>	·	1				1			
Unit Letter	_:_/850	Feet Prom The	<u>~u</u>	we and	760 Fe	et From The _	W	Line		
Section 33 Towns	mip 3/~	Range 9w	, N	мрм, ,	SAN	lian		County		
Ш. DESIGNATION OF TRA					· · · · · · · · · · · · · · · · · · ·			e1		
Name of Authorized Transporter of Oil	or Cond	en sale (XX)		we address to wh 38, Bloom						
Giant Refining, Inc.	deshed Class Promi	or Dry Gas [XX]								
Name of Authorized Transporter of Casinghead Gas or Dry Gas [XX]  El Paso Natural Gas				Address (Give no zess to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79999						
			Is gas actually connected? When ?					•		
give location of tanks.	F 32	3119	1 -	<del>6</del> 3	i	8-15	75			
f this production is commingled with th	at from any other lease o	r pool, give comming	ling order num	iber:						
IV. COMPLETION DATA			· · · · · · · · · · · · · · · · · · ·							
Designate Type of Completion	m - (X)   Oil ₩e	ell   Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations			1			Depth Casing Shoe				
							,			
	TUBINO	, CASING AND	CEMENT	NG RECOR	D	<u> </u>				
HOLE SIZE				DEPTH SET			ACKS CEM	ENT .		
						DECEAN				
					<u> </u>					
			ļ			U KAV	0.0.400.			
U TEST KITI AND BEAU	EST EOD ALLOY	VADIE	<u> </u>			I_MAY	0 3 1991			
V. TEST DATA AND REQU OIL WELL (Test must be afte	r recovery of total volum	Y ADLIE •• of load oil and mus	t he equal to a	r exceed ton allo	oundle for thi	OII GO	ANI 24 PM	ald) #		
Date First New Oil Run To Tank	Date of Test	se of roda ou and mus	Producing N	lethod (Flow, pu	mp, gas lift,		-	<del>tv</del>		
				• • •	• •	ZO!	ST. 3			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF		
CARWELL			1			1				
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Conde	nmte/MMCF		Gravity of C	ondenasia.	<b>-</b>		
								•		
Testing Method (pitot, back pr.)	Tubing Pressure (Si	nut-in)	Casing Pres	Casing Pressure (Shut-in)			Choke Size			
					·····	J				
VI. OPERATOR CERTIF			11	OIL CON	ISFRV	ATION I	DIVISIO	NC		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above				MAY 0 3 1991						
is true and complete to the best of n			Det	a Annraua	A	mmi V ()	1881			
			Dat	e Approve	_		1	,		
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Signatura III II Rakon	Ad-4 - 4 - 4	tius Curs	By_	<del></del>		RVISOR	UCTDIA-	. 10		
W.W. Baker	Administra	tive Supr.		_	JUFE	INVIOUR L	no i HICT	<b>7</b> 3		
5-1-91	(405) 9	48-3120	Title	9						
Date	7	elenhone No	ll .			•				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.