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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Mesa Petroleum Co.	
Address P. O. Box 2009 Amarillo, Texas 79105	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State Com H	Well No. #4A	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee State
Location Unit Letter F ; 1850 Feet From The North Line and 1560 Feet From The West Line of Section 32 , Township 31N Range 9W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Inland Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1528 Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 32	Twp. 31N	Rge. 9W	Is gas actually connected? No	When Approx. 30 days

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudied 6/28/75	Date Compl. Ready to Prod. 8/22/75	Total Depth 5824'	P.B.T.D. 5779'					
Pool Blanco	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4876'	Tubing Depth 5819'					
Perforations 4876' - 5728'			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-3/4"	10-3/4"	159'	125					
8-3/4"	7"	3645'	250					
6-1/4"	4-1/2"	3455' - 5819'	275					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2364	Length of Test 3 Hrs.	Bbls. Condensate/MMCF None	Gravity of Condensate -----
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 181	Casing Pressure None	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J.L. Farrell

(Signature)

Operations Manager

(Title)

9/9/75

(Date)

XC: 5 State & 1 Archer

OIL CONSERVATION COMMISSION

SEP 11 1975

APPROVED

BY Original Signed by A. R. Kendrick

SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.