STATE OF THEM WILL AND GOY AND MILIERALS DEPARTMENT THANSPORTER DIL

TRANSPORTER DIL

TRANSPORTER DIL

OPERATOR

COPERATOR

COPER

Address

Mesa Petroleum Co.

OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Address). 80264				
1660 Lincoln	<u>Street, #2800, Denver, CC</u>	Other (Please	explain)			
Reason(s) for filing (Check proper box,	Change in Transporter of:		•			
Now Well	Oil Dry Ga					
Recompletion	Casinghead Gas Conder	高し				
Change in Ownership	Casimineou Gas	<u> </u>				
If change of ownership give name						
and address of previous owner						
ESCRIPTION OF WELL AND LEASE. Well No. Pool Name, Including For		ormation	mation Kind of Lease		Lease No.	
Lease Name	4A Blanco Mesa Ve			F•• State	B -11370-24	
Jedice Colli II		<u> </u>			B-11125-34	
Unit Letter F : 18	B50 Feet From The North Lin	ne and 1560	Feet From The	West	E-5317	
Line of Section 32 To	waship 31N Range 9	W , NMPN	a, San Juan		County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	to which approved	copy of this form is	to be sent)	
Name of Authorized Transporter of Of	e of Authorized Transporter of Oil			odiess (Give address to which approved copy of this form is to be sent) 2.0. Box 1183, Houston, Texas 77001		
refillal corporation			ive address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Co	P.O. Box 990, Farmington, NM 87401					
El Paso Natural Gas Co	Is gas actually connected? When					
If well produces oil or liquids, give location of tanks.	F 32 31N 9W	Yes		/15/75		
If this production is commingled w	ith that from any other lease or pool,	, give comminging ord			Dill Basta	
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen F)Jug Back Same Re	s'v. Diff. Res'v.	
Designate Type of Completi				P.B.T.D.	i	
Date Spudded	Date Compl. Ready to Prod.	Total Depth				
Elevations (D) Y, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
				Depth Casing Shoe		
Perforations						
		ND CEMENTING RECO		SACKS CE	MENT	
HOLE SIZE	CASING & TUBING SIZE	DEFTIN				
			-			
TO AND DEOLIEST	FOR ALLOWARLE. (Test must be	after recovery of total vo	lume of load oil an	d must be equal to or	exceed top allow	
TEST DATA AND REQUEST	able for this	depth or be for full 24 not	412)			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (F)	low, pump, gas till,	210.7		
				Choke Size		
Length of Test	Tubing Pressure	Cosing Pressure	Cosing Pressure			
			Water-Bble.			
Actual Prod. During Test	Oil-Bbls.		108	, \		
		Bbls, Condenscie M	A 198			
			APR 24 CON. CON. CON. CON. CON. CON. CON. CON.	W.		
GAS WELL	Length of Test	Bbls. Condenscie/4	MCF" CON.	Gravity of Condense	it•	
Actual Prod. Test-MCF/D	Langua di 1991		LOIL DIST.			
Testing Method (pitot, back pr.)	Tubing Pressure (Ehut-in)	Bbls. Condensate 41 Cosing Pressure (Sh	(מנדלט)	Onoke Size		
. Esting Method (phot, 501)						
CONTRICATE OF COMPLIA	NCE	OIL	CONSERVATI	ON DIVISION	•	
. CERTIFICATE OF COMPLIANCE		APPROVED	HT B	40 6 9 1 1 1	19	
	od regulations of the Oil Conservation	n APPROVED				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belie		BY	:	1 / Nice		
		11		SUPERVISOR DISTRIC	开第 3	
		TITLE				
11/		This form it	to be filed in c	ompliance with RU	LE 1104.	
1 2		If this is a	request for allow	able for a newly dr and by a tabulation	illed or deepen n of the deviati	
	ignative)	II	I'M MAII ID WEEDL	381168 20111 110-6	• • • •	
Operat	11 11 511001	well, this form must be accordance with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowed.				
	(Tule)	able on new and	1 tecombiging wa	and VI for c	hances of cwn	
4,	/22/81	I 11 common for DAN	Fill out unly Sections I. II, III, and VI for changes of conditional name or number, or transporter or other such change of conditional transporter or other such changes or other such			
	(Dute)	Separete F	oims C-104 must	be filed for each	pool in multif	
		completed wells	•			