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STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

OIL CON. DIV.
DIST. 3

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Revised 10/01/78

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator CONOCO INC Lease STATE COM H Well No. 4A (PM)
Location of Well: Unit F Sec. 32 Twp. 31 Rgc. N 09 County San Juan

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	PICTURED CLIFF	GAS	FLOW	TBG.
Lower Completion	MESA VERDE	GAS	FLOW	TBG.

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion	06-12-95	3-DAYS	195	NO
Lower Completion	06-12-95	3-DAYS	220	NO

FLOW TEST NO. 1

Commenced at (hour, date)* 06-15-95				Zone producing (Upper or Lower): UPPER	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
06-13-95	1-Day	180	190		BOTH ZONES SHUT -IN
06-14-95	2-Days	190	195		BOTH ZONES SHUT -IN
06-15-95	3-Days	195	220		BOTH ZONES SHUT -IN
06-16-95	1-Day	125	225		LOWER ZONE FLOWING
06-17-95	2-Days	120	225		LOWER ZONE FLOWING

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion				
Lower Completion				

(Continue on reverse side)

Johnny Robinson

JUL 14 1995

DEPUTY OIL & GAS INSPECTOR