

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
SF-080424

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Van Hook Federal 1

9. API Well No.
3004521715

10. Field and Pool, or Exploratory Area
Blanco Pictured Cliffs

11. County or Parish, State
San Juan NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Amoco Production Company

Attention:
Dallas Kalahar

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-5129

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
930 FSL 875 FWL Sec. 27 T 32N R 11W SW/SW

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Bradenhead Repair
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to perform the attached workover procedure required to eliminate bradenhead pressure.

In addition, Amoco also requests approval to construct a temporary 15'x15'x5' blow pit for return fluids. This pit will be reclaimed if utilized, upon completion of this procedure.

If you have any questions, please contact Dallas Kalahar at (303) 830-5129.

RECEIVED
NOV - 3 1994
OIL CON. DIV.
DIST. 3

OCT 21 11:03
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Dallas Kalahar / pjh Title Staff Business Analyst Date 10-19-1994

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

APPROVED
OCT 21 1994
DIST. 3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

Van Hook Federal1
M 27 32N - 11W
30-045-2171500:PC

Bradenhead Procedure(10/18/94)

1. Record TP, SICP, and SIBHP.
2. MIRUSU
3. TOH with 2 3/8" tubing (check condition of tubing)
4. RU lubricator and perforate the ^{MY}_{PC} with 3 1/8" HCP gun, 12.5 g, 120 deg. phasing, 2 JSPF.
Perfs
2896-2920'
5. RIH with RBP and set at 2700' and pressure test the 4 1/2" to 2500 psi. Isolate leak, if any.
6. Run CBL and fax to Khanh Vu (Denver, 303-830-4276)
7. Perforate 2 squeeze holes within 200' of TOC.
8. Attempt to circulate to surface, and conduct a cement squeeze with adequate cement. Drill out cement.
9. TOH with RBP
10. Clean out to PBTD (3040')
11. RIH with 2 3/8" tubing
12. Tie well back into surface equipment and turn over to production.